

**Broad River Water Authority
Spindale, North Carolina**

Financial Statements

June 30, 2019



Broad River Water Authority

Board of Trustees

Mickey Bland, Chair
Doug Barrick, Vice Chair
Rob Bole, Treasurer
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Independent Auditors' Report

Board of Directors
Broad River Water Authority
Spindale, North Carolina

We have audited the accompanying financial statements of the Broad River Water Authority which comprise the statement of net position as of June 30, 2019, and the related statements of revenues, expenses, and changes in net position and cash flows for the year then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Broad River Water Authority as of June 30, 2019, and the changes in financial position and cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that Management's Discussion and Analysis on pages 3–10 and the Local Government Employees' Retirement System's Schedules of the Proportionate Share of the Net Pension Liability (Asset) and Contributions on pages 27-28 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the basic financial statements of the Broad River Water Authority. The budgetary schedule is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The budgetary schedule is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, based on our audit and the procedures performed as described above, the budgetary schedule is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated October 28, 2019 on our consideration of Broad River Water Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements, and other matters. The purpose of the report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Broad River Water Authority's internal control over financial reporting and compliance.

Donald Killian CPA Group, P.A.

Asheville, North Carolina
October 28, 2019

BROAD RIVER WATER AUTHORITY

MANAGEMENT'S DISCUSSION AND ANALYSIS

As management of Broad River Water Authority, we offer readers of the Authority's financial statements this narrative overview and analysis of its financial activities of the Authority for the fiscal year ended June 30, 2019. We encourage readers to read the information presented here in conjunction with additional information that we have furnished in the Authority's financial statements, which follow this narrative.

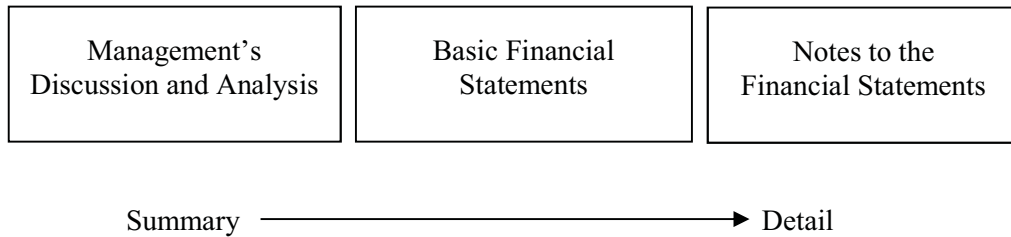
Financial Highlights

- The assets and deferred outflows of resources of the Authority exceeded its liabilities and deferred inflows of resources at the close of the fiscal year by \$24,610,405 (*net position*). Of this amount \$7,748,958 may be used to meet the Authority's ongoing obligations to creditors and to pay for system improvements.
- The Authority's total net position increased by \$2,233,288, primarily due to positive operating results used for the reduction of long-term liabilities (bond principal).

Overview of the Financial Statements

This discussion and analysis are intended to serve as an introduction to the Authority's basic financial statements. The Authority's basic financial statements consist of two components: 1) basic financial statements and 2) notes to the financial statements (see Figure 1). In addition to the basic financial statements, this report contains other supplemental information that will enhance the reader's understanding of the financial condition of the Authority.

Figure 1 – Required Components of Annual Financial Report



Basic Financial Statements

Broad River Water Authority operates as a singular enterprise fund. All activities of the Authority are considered business-type activities. Business-type activities are those that the Authority charges customers to provide water services.

Broad River Water Authority's basic financial statements consist of three statements prepared using the full accrual basis of accounting. The Statement of Net Position presents the assets and liabilities, which are classified between current and long-term. This statement provides a summary of the Authority's investments in assets and obligations to creditors. Liquidity and financial flexibility can be evaluated using the information contained in this statement.

The Statement of Revenues, Expenses, and Changes in Net Position is used in evaluating whether the Authority has recovered all of its costs through revenues. Its information is used in determining credit worthiness.

The Statement of Cash Flows reports cash inflows and outflows in the following categories: operating, investing, and financing activities. Based on this data, the user can determine the sources of cash, and the change in cash.

The next section of the basic financial statements is the notes, which explain in detail some of the data contained in those statements and should be read in conjunction with the statements. The notes provide additional information that is essential to a full understanding of the data provided in the financial statements. The notes to the financial statements begin on page 15 of this report.

AUTHORITY'S NET POSITION

Table 1

	<u>FY 2019</u>	<u>FY 2018</u>	<u>\$ Change</u>	<u>% Change</u>
ASSETS				
Current and other assets	\$ 8,761,512	\$ 10,366,876	\$ (1,605,364)	-15%
Capital assets, net	<u>32,624,617</u>	<u>30,820,361</u>	<u>1,804,256</u>	6%
Total assets	<u>41,386,129</u>	<u>41,187,237</u>	<u>198,892</u>	0%
DEFERRED OUTFLOWS OF RESOURCES				
	<u>524,118</u>	<u>483,661</u>	<u>40,457</u>	8%
LIABILITIES				
Current liabilities	2,931,277	2,751,376	179,901	7%
Long-term liabilities outstanding	<u>14,353,582</u>	<u>16,521,239</u>	<u>(2,167,657)</u>	-13%
Total liabilities	<u>17,284,859</u>	<u>19,272,615</u>	<u>(1,987,756)</u>	-10%
DEFERRED INFLOWS OF RESOURCES				
	<u>14,983</u>	<u>21,166</u>	<u>(6,183)</u>	-29%
NET POSITION				
Net investment in capital assets	16,861,447	12,926,755	3,934,692	30%
Unrestricted	<u>7,748,958</u>	<u>9,450,362</u>	<u>(1,701,404)</u>	-18%
Total net position	<u>\$ 24,610,405</u>	<u>\$ 22,377,117</u>	<u>\$ 2,233,288</u>	10%

As noted earlier, net position may serve over time as one useful indicator of an entity's financial condition. The assets and deferred outflows of the Authority exceeded liabilities and deferred inflows by \$24,610,405 at June 30, 2019. The Authority's net position increased by \$2,233,280 for the fiscal year ended June 30, 2019. However, the largest portion (approximately 69%) reflects the Authority's net investment in capital assets (e.g. land, buildings, treatment facility, water and sewer lines, equipment, etc.). The Authority uses these capital assets to provide services to citizens; consequently, these assets are not available for future spending. The remaining balance of \$7,748,958 is unrestricted.

Several particular aspects of the Authority's financial operations positively influenced the total unrestricted net position:

- The reduction of long-term liabilities was the largest contributing factor to the total unrestricted net position. The principal retirement of debt totaled \$1.92 million.
- Operating revenues from water service increased 1% from FY 2018 (~\$77,000).

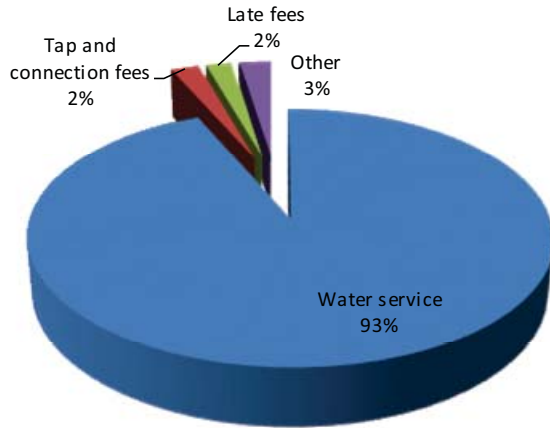
AUTHORITY'S CHANGES IN NET POSITION

Table 2

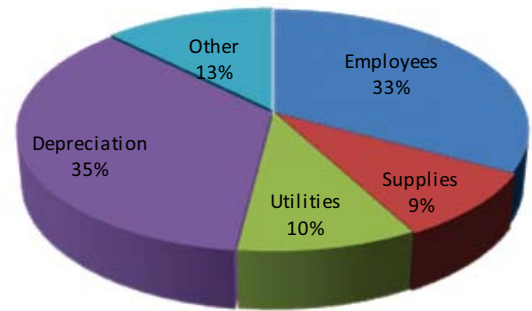
	<u>FY 2019</u>	<u>FY 2018</u>	<u>\$ Change</u>	<u>% Change</u>
OPERATING REVENUES				
Charges for services, net	\$ 6,756,017	\$ 6,679,187	\$ 76,830	1%
Other operating revenues	<u>474,088</u>	<u>461,915</u>	<u>12,173</u>	3%
Total operating revenues	<u>7,230,105</u>	<u>7,141,102</u>	<u>89,003</u>	1%
OPERATING EXPENSES				
Operations	2,897,883	2,588,783	309,100	12%
Depreciation	<u>1,595,235</u>	<u>1,760,349</u>	<u>(165,114)</u>	-9%
Total operating expenses	<u>4,493,118</u>	<u>4,349,132</u>	<u>143,986</u>	3%
Operating income	<u>2,736,987</u>	<u>2,791,970</u>	<u>(54,983)</u>	-2%
NON-OPERATING REVENUES (EXPENSES)	<u>(503,699)</u>	<u>(590,730)</u>	<u>87,031</u>	-15%
Change in net position	2,233,288	2,201,240	32,048	1%
Total net position, beginning of year	<u>22,377,117</u>	<u>20,175,877</u>	<u>2,201,240</u>	11%
Total net position, end of year	<u>\$ 24,610,405</u>	<u>\$ 22,377,117</u>	<u>\$ 2,233,288</u>	10%

The daily operations of the Authority are funded through the collection of water revenues. The customer base includes a mixture of single and multi-family residential, commercial, institutional, and industrial.

Operating Revenues



Operating Expenses



SUMMARY OF CASH FLOW ACTIVITIES

The following shows a summary of the major sources and uses of cash and cash equivalents. Cash equivalents are considered cash-on-hand, bank deposits and highly liquid investments with an original maturity of three months or less.

	<u>FY 2019</u>	<u>FY 2018</u>	<u>\$ Change</u>	<u>% Change</u>
Cash provided (used) by:				
Operating activities	\$ 4,260,969	\$ 4,608,641	\$ (347,672)	-8%
Capital and related financing activities	(5,993,442)	(3,202,964)	(2,790,478)	87%
Investing activities	<u>31,212</u>	<u>3,508</u>	<u>27,704</u>	790%
Net decrease in cash and cash equivalents	(1,701,261)	1,409,185	(3,110,446)	-221%
Cash and cash equivalents, beginning of year	<u>9,333,828</u>	<u>7,924,643</u>	<u>1,409,185</u>	18%
Cash and cash equivalents, end of year	<u>\$ 7,632,567</u>	<u>\$ 9,333,828</u>	<u>\$ (1,701,261)</u>	-18%

CAPITAL ASSETS AND DEBT ADMINISTRATION**Capital Assets**

The Authority's investment in capital assets as of June 30, 2019, totals \$32,624,617 (net of accumulated depreciation). During fiscal year 2019, the Authority expended approximately \$3,400,000 on capital activities. This included approximately \$2.1 million on the capacity expansion of the Water Treatment Plant; \$486,000 on rehabilitation of waterlines, replacement of hydrants and valves; \$435,000 on equipment such as an excavator, water pumps, replacement of filter media; and \$337,000 on a new office building.

Acquisitions for the current year were funded from operating revenue and \$2.29 million transferred from capital reserves.

	<u>FY 2019</u>	<u>FY 2018</u>	<u>\$ Change</u>	<u>% Change</u>
Land	\$ 493,112	\$ 443,112	50,000	0%
Construction in progress	2,290,864	466,398	1,824,466	1%
Building and improvements	10,699,452	11,188,586	(489,134)	-4%
System lines	18,176,550	17,793,325	383,225	2%
Vehicles	129,478	134,108	(4,630)	-3%
Equipment	835,161	794,832	40,329	5%
Capital assets, net	<u>\$ 32,624,617</u>	<u>\$ 30,820,361</u>	<u>\$ 1,804,256</u>	6%

Additional information on the Authority's capital assets can be found in Note 2 of the Basic Financial Statements.

Long-term Debt

As of June 30, 2019, the Authority had total debt outstanding of \$16,003,072.

	<u>FY 2019</u>	<u>FY 2018</u>	<u>\$ Change</u>	<u>% Change</u>
Water system revenue bonds	\$ 14,964,166	\$ 16,881,848	\$ (1,917,682)	-11%
Add: unamortized premium	1,038,906	1,315,540	(276,634)	-21%
	16,003,072	18,197,388	(2,194,316)	-12%
Less: current portion	(2,004,392)	(1,917,682)	(86,710)	5%
Long-term debt, net	<u>\$ 13,998,680</u>	<u>\$ 16,279,706</u>	<u>\$ (2,281,026)</u>	-14%

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

In order to understand the position of Broad River Water Authority today, one should consider the factors which have impacted our business and consider the strategies implemented over the years to adapt to a dynamic environment.

Industrial Loss:

Since the Authority's inception in December 2000, its major challenge has been to manage the impact of a transition in the customer base. For the 2001 calendar year, the "top ten" customers were all industrial based, with a heavy emphasis in the textile industry. These "top ten" customers accounted for over 50% of water consumption and nearly 40% of water sales revenue. However, due to national industrial trends and changes in trade laws, the water usage by the Authority's industrial customers dropped 90% in a 10-year period. This led to reduced revenue, decreased water production, and a shift in capital spending.

Waterline Expansion:

To help mitigate the trend of industrial loss, the Authority initiated an aggressive program to expand waterlines to County residents and businesses in need of public water. Partnerships with the North Carolina Rural Economic Development Center, Rutherford County, and the Town of Ruth generated over \$4.5 million in direct grants for waterline expansion from 2006 to 2011. These funds, along with over \$2.5 million of the Authority's funds, allowed for the construction of more than 75 miles of waterline, and the growth of our customer base by nearly 1,000 accounts (19% growth). However, during this 5-year period, the increased revenue from new customers was not evident immediately, and the addition of residential customers had little impact on the overall total of water production requirements.

Rate Setting:

The most effective and immediate means to increase revenue when consumption has decreased is the use of the rate structure and imposing rate increases. The Authority chose a rate-setting philosophy with a high minimum charge and reasonable declining block volume rates. This strategy seeks to provide a minimum revenue stream that is less subject to sudden volume changes resulting from an industry closing or weather patterns. Significant rate increases were implemented in July 2006 (15%), July 2007 (10%), and July 2008 (5%). While steady rate increases have been implemented since that time (2 – 3% annually), the average water bill (5,000 gallons) is currently \$49.58. This is comparable with other local utilities (in Cleveland, Rutherford, and Polk Counties) which have “outside” rates for water customers. No rate increase was implemented at the beginning of FY 2019. A cost of service study was performed and changes to the rate structures were made effective January 1, 2019. The changes were revenue neutral with the purpose of providing rate structures for residential customers versus non-residential, and to incrementally lessen the gaps in the current declining block structures.

In addition, future rate increases can be determined and justified through a financial model that was created for the Authority in 2007 and updated yearly. The model accounts for changes in revenues and expenses, capital improvement needs, reserve funds, and the ability to meet bond covenants.

Resale Partnership:

In 2000, the average production of the water treatment plant was 5 million gallons per day (MGD). With the loss of industry and the impact of drought conditions in 2002 and 2007, annual production dipped to an average of 2.74 MGD in 2008. Having excess capacity presented an opportunity for the Authority to partner with a major bulk resale customer. An agreement was reached in July 2008 for the Authority to sell bulk finished water to Inman-Campobello Water District (ICWD) through Polk County. ICWD is based in Spartanburg County, SC, with a primarily residential customer base of over 12,000 connections. Polk County, which neighbors Rutherford County, had no water customers at the time of the agreement, but planned to slowly build a system. The agreement allowed the Authority to sell a minimum of 2.0 MGD and a maximum of 4.1 MGD to Polk County/ ICWD for a period of 15 years. Water sales began December 31, 2008. Since that time, Polk County/ ICWD has purchased an average of 3.00 MGD, and generated total revenue of \$16.6 million. At fiscal year-end, there were approximately 150 active customer accounts in Polk County, and approximately 14,000 active accounts for ICWD.

Historical Comparison of Consumption, Revenue and Production:

The success of the Authority's growth, strategies, and partnerships are evident in the data below. The customer base has expanded, consumption/ production have rebounded and revenues have diversified and greatly increased. (Note that 2002 is the first calendar year where a full 12 months of data was available).

	Annual Water Consumption (MG)					
	2002		FY 2007		FY2019	
Residential	282	18%	290	35%	255	13%
Commercial	114	7%	134	16%	108	6%
Industrial	871	56%	139	17%	78	4%
Bulk	<u>283</u> ¹	18%	<u>257</u>	31%	<u>1510</u> ²	77%
TOTAL	1550		820		1951	

	Annual Revenue (\$ 000)					
	2002		FY 2007		FY2019	
Residential	\$ 1,677	42%	\$ 2,235	59%	\$ 3,053	45%
Commercial	518	13%	743	20%	897	13%
Industrial	1,433	36%	447	12%	413	6%
Bulk	<u>407</u>	10%	<u>380</u>	10%	<u>2,453</u>	36%
TOTAL	\$ 4,035		\$ 3,805		\$ 6,816	

	Annual Water Production		
	2002	FY 2007	FY2019
Total MG	1619.38	1029.75	2149.12
Avg Day (MGD)	4.44	2.82	5.89

⁽¹⁾ Grassy Pond Water Company represents 3,850 accounts, all residential/commercial. ⁽²⁾ Includes the addition of Polk/ ICWD which represents 14,000 accounts, 95% residential/commercial.

Where We Are Today:

"Broad River Water Authority will strive to be the foremost influence of economic prosperity and quality of life in their service areas" – this was the vision statement adopted by the Board of Directors in February 2013. A long-term strategic plan was adopted at the same time which outlined the focus areas for the Authority. Several capital projects in FY 2019 addressed the strategic objectives, and other activities are underway to position the Authority to further achieve its vision.

- Capital Improvements/ Rehabilitation Focus:

Prior to 2011 during the emphasis of waterline expansion, limited capital funds were allocated to rehabilitation or replacement of aging infrastructure. With stable revenues and higher production requirements, the Authority has been able to increase its focus towards modernizing and replacing aging infrastructure. Since that time, the most significant improvements have included the following: the Water Treatment Plant (which was originally built 1982) underwent a \$7 million modernization (FY 2011), a 750,000 gallon elevated tank was reconditioned both internally and externally, a system-wide meter replacement project began in FY 2014 with the installation of 6,600 new meters equipped with radio-read technology, the generator at the Water Treatment Plant was replaced with a conversion of power from 2400 V to 480 V along with replacing several pump motors, a 5 million gallon

ground storage tank at Poors Ford was reconditioned, and several miles of aging distribution waterlines in residential areas have been replaced along with replacement of key hydrants and valves on an annual basis.

For FY 2019, we funded \$2.1 million to increase the Water Treatment Plant capacity from 8 MGD to 12 MGD; \$486,000 on rehabilitation of waterlines, replacement of hydrants and valves; \$435,000 on equipment such as an excavator, water pumps, replacement of WTP filter media; and \$337,000 on a new office building.

- Technology Focus:

In FY 2019, we implemented a new accounting software, Sage 50. We have continued use of Elements software that will allow us to complete and Asset Management Plan for all equipment and facilities owned by the Authority. This plan will map assets, track condition assessments, determine priority of replacement by using 'probability of failure' and 'consequence of failure' data, and project replacement costs based on remaining useful life. We have also implemented the use of the applications "Priority Matrix" and "Slack" to improve communications company wide and to assist in project management.

- Capacity Focus:

As stated previously, the construction project to increase the capacity of the Water Treatment Plant to 12 MGD was completed in FY 2019. The final testing and engineering certification will be finalized in early FY 2020.

- Customer Focus:

We purchased a new office location in downtown Rutherfordton which is a more central and accessible location. Expenditures for the renovation of the site will occur in FY 2020.

- Capital Reserve Focus:

The Authority continues to see the capital reserves as a measure of success and security. This fund is currently over \$7.6 million. Due to the Authority's limited ability to incur additional debt, all expenditures for capital improvements will be funded through operating revenues and/or the reserves for at least the next 5 years.

REQUESTS FOR INFORMATION

This report is designed to provide an overview of the Authority's finances for those with an interest in this area. Questions concerning any of the information found in this report, or requests for additional information, should be directed to the General Manager, Broad River Water Authority, PO Box 37, Spindale, NC 28160.

BROAD RIVER WATER AUTHORITY

STATEMENT OF NET POSITION

June 30, 2019

Assets

Current Assets:

Cash and cash equivalents	\$	7,406,056
Water accounts receivable, net		941,533
Due from other governments		175,246
Restricted cash and cash equivalents		226,511
Prepaid expenses		12,166
Total current assets		<u>8,761,512</u>

Noncurrent Assets:

Land and construction in progress		2,783,976
Other capital assets, net of depreciation		29,840,641
Total noncurrent assets		<u>32,624,617</u>

Total assets 41,386,129

Deferred Outflows of Resources

Pension deferrals		284,216
Deferred charge on refunding		239,902
Total deferred outflows of resources		<u>524,118</u>

Liabilities

Current Liabilities:

Accounts payable		287,674
Construction contracts payable		251,266
Accrued interest		55,892
Accrued salaries and related payables		24,105
Accrued vacation payable		81,437
Current portion of long-term debt		2,004,392
Payable from restricted assets:		
Customer deposits		<u>226,511</u>
Total current liabilities		<u>2,931,277</u>

Noncurrent Liabilities:

Net pension liability		354,902
Long-term debt, net of current portion		13,998,680
Total long-term liabilities		<u>14,353,582</u>

Total liabilities 17,284,859

Deferred Inflows of Resources

Pension deferrals		<u>14,983</u>
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Net Position

Net investment in capital assets		16,861,447
Unrestricted		<u>7,748,958</u>
Total net position	\$	<u>24,610,405</u>

The accompanying notes are an integral part of these financial statements.

BROAD RIVER WATER AUTHORITY

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the year ended June 30, 2019

Operating revenues:	
Water service, net	\$ 6,756,017
Tap and connection fees	155,401
Water testing fees	11,050
Late fees	141,024
Grant revenues	63,080
Other operating revenues	<u>103,533</u>
Total operating revenues	<u>7,230,105</u>
Operating expenses:	
Salaries and employee benefits	1,479,667
Professional services	147,696
Departmental supplies and expenses	411,670
Telephone	22,678
Travel and training	7,758
Repairs and maintenance	60,274
Vehicle maintenance	55,104
Licenses and franchise fees	4,020
Utilities	444,331
Contracted services	131,650
Depreciation	1,595,235
Insurance	48,522
Other operating	<u>84,513</u>
Total operating expenses	<u>4,493,118</u>
Operating income	<u>2,736,987</u>
Non-operating revenues (expenses):	
Investment earnings	31,212
Interest	<u>(534,911)</u>
Total non-operating revenues (expenses)	<u>(503,699)</u>
Change in net position	2,233,288
Total net position, beginning of year	<u>22,377,117</u>
Total net position, end of year	<u>\$ 24,610,405</u>

The accompanying notes are an integral part of these financial statements.

BROAD RIVER WATER AUTHORITY

STATEMENT OF CASH FLOWS

For the year ended June 30, 2019

Cash Flows from Operating Activities:

Cash received from customers	\$ 7,234,206
Cash paid to employees for services	(1,476,432)
Cash paid for goods and services	<u>(1,496,805)</u>
Net cash provided by operating activities	<u>4,260,969</u>

Cash Flows from Capital and Related

Financing Activities:

Acquisition and construction of capital assets	(3,321,098)
Interest payments on debt maturities	(754,662)
Principal payments on debt maturities	<u>(1,917,682)</u>
Net cash used by capital and related financing activities	<u>(5,993,442)</u>

Cash Flows from Investing Activities:

Interest income	<u>31,212</u>
Net cash provided by investing activities	<u>31,212</u>

Net decrease in cash and cash equivalents (1,701,261)

Cash and cash equivalents, beginning of year 9,333,828

Cash and cash equivalents, end of year \$ 7,632,567

The accompanying notes are an integral part of these financial statements.

BROAD RIVER WATER AUTHORITY

STATEMENT OF CASH FLOWS

For the year ended June 30, 2019

Reconciliation of Operating Income to Net Cash

Provided by Operating Activities:

Operating income	\$	2,736,987
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation		1,595,235
Provision for bad debts		36,508
Changes in operating assets and liabilities:		
Increase in accounts receivable		(120,239)
Increase in prepaid expenses		(12,166)
Increase in deferred outflows of resources - pensions		(104,337)
Increase in accounts payable		9,209
Decrease in accrued salaries and related payables		(1,127)
Increase in customer deposits		12,200
Increase in accrued vacation payable		1,513
Increase in net pension liability		113,369
Decrease in deferred inflows of resources - pensions		<u>(6,183)</u>
Net cash provided by operating activities	\$	<u>4,260,969</u>

Supplemental Schedule of Noncash

Investing and Financing Activities:

Aquisition and construction of capital assets included in payables at June 30, 2019	\$	<u>251,266</u>
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The accompanying notes are an integral part of these financial statements.

BROAD RIVER WATER AUTHORITY

NOTES TO FINANCIAL STATEMENTS

June 30, 2019

Note 1 – Summary of Significant Accounting Policies

The accounting policies of the Broad River Water Authority conform to accounting principles generally accepted in the United States of America as applicable to governments. The following is a summary of the more significant accounting policies:

A. Reporting Entity

The Broad River Water Authority (Authority) is a public body and a body politic and corporate created under the authority of Chapter 162A-1 of the General Statutes of North Carolina. The Certificate of Incorporation for the Authority was issued by the Secretary of State on August 3, 1999, under the name of Spindale-Rutherfordton Water Authority. On April 20, 2000, a Certificate of Name Change was issued by the Secretary of State changing the name of the Authority to Broad River Water Authority.

The Authority was formed by resolution of the political subdivisions of the Town of Spindale and the Town of Rutherfordton. Subsequently, the County of Rutherford and the Town of Ruth joined the Authority pursuant to Certificates of Joinder issued by the Secretary of State on December 30, 1999, and March 10, 2000, respectively. The business and affairs of the corporation are managed by the members of the Authority who determine the policies and activities of the corporation within the confines of the stated purposes of the corporation as allowed and provided by Chapter 162A, Article I, of the North Carolina Statutes. The Authority consists of eight (8) members. The Town of Spindale, the Town of Rutherfordton, the Town of Ruth, and the County of Rutherford each appoint two (2) members of the Authority.

B. Purpose

The Authority was organized to acquire and operate water systems serving Rutherford County from Duke Energy Corporation.

C. Basis of Presentation

The accounts of the Authority are organized and operated on a fund basis. A fund is an independent fiscal and accounting entity with a self-balancing set of accounts recording its assets, deferred outflows of resources, liabilities, deferred inflows of resources, net position, revenues, and expenses.

The Authority accounts for its operations as an enterprise fund. An enterprise fund is used to account for operations (a) that are financed and operated in a manner similar to private business enterprises – where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenue earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

D. Measurement Focus and Basis of Accounting

The proprietary fund financial statements are reported using the economic resources measurement focus. These statements are reported using the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of when the related cash flows take place. Non-exchange transactions, in which the Authority gives (or receives) value without directly receiving (or giving) equal value in exchange, include capital contributions.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for sales and services. The Authority also recognizes as operating revenue the portion of tap fees intended to recover the cost of connecting new customers to the water system. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

E. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

F. Budget

The Authority's budgets are adopted as required by the North Carolina General Statutes. An annual budget is adopted. All annual appropriations lapse at the fiscal year-end. All budgets are prepared using the modified accrual basis of accounting. However, for financial statement presentation, recorded revenues and expenditures are adjusted to the accrual basis. Expenditures may not legally exceed appropriations at the functional level for all annually budgeted funds. All amendments must be approved by the governing board and the board must adopt an interim budget that covers that time until the annual ordinance can be adopted. The budget and any amendments made during the year are submitted for approval to the governing board.

G. Assets, Liabilities, Deferred Outflows/Inflows of Resources, and Fund Equity

1. Deposits and Investments

All deposits of the Authority are made in board-designated official depositories and are secured as required by State law [G.S. 159-31]. The Authority may designate, as an official depository, any bank or savings association whose principal office is located in North Carolina. Also, the Authority may establish time deposit accounts such as NOW and SuperNOW accounts, money market accounts and certificates of deposit.

State law [G.S. 159-30 (c)] authorizes the Authority to invest in obligations of the United States or obligations fully guaranteed both as to principal and interest by the United States; obligations of the State of North Carolina; bonds and notes of any North Carolina local government or public authority; obligations of certain non-guaranteed federal agencies; certain high quality issues of commercial paper and bankers' acceptances; and the North Carolina Capital Management Trust (NCCMT). The Authority's investments are reported at fair value. Non-participating interest earning contracts are accounted for at cost. The NCCMT Government Portfolio, a SEC-registered (2a-7) external investment pool, is measured at amortized cost, which is the NCCMT's share price. The NCCMT- Term Portfolio's securities are valued at fair value.

2. Cash and Cash Equivalents

The Authority considers all highly liquid investments (including restricted assets) with a maturity of three months or less when purchased to be cash and cash equivalents.

3. Restricted Assets

Customer deposits held by the Authority before any services are supplied are restricted to the service for which the deposit was collected. Restricted cash at June 30, 2019 was \$226,511.

4. Accounts Receivable

Accounts receivable are carried at original billing amount less an estimate made for doubtful receivables based on a review of all outstanding amounts on a regular basis. Management determines the allowance for doubtful accounts by identifying troubled accounts and by using historical experience applied to an aging of accounts. With board approval, accounts are written off when deemed uncollectible. Revenue from charges for services are reported net of such write-offs. Recoveries of trade receivables previously written off are recorded as revenue when received.

5. Capital Assets

The Authority's capital assets are recorded at original cost at the time of acquisition and depreciated over the useful lives on a straight line basis. Minimum capitalization cost is \$3,000. Donated capital assets received prior to June 30, 2015 are recorded at their estimated fair value at the date of donation. Donated capital assets received after June 30, 2015 are recorded at acquisition value. All other purchased or constructed capital assets are reported at cost or estimated historical cost. The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized. When an asset is disposed of, the cost of the asset and the related accumulated depreciation are removed from the books. Any gain or loss on disposition is reflected in the earnings for the period.

Capital assets are depreciated using the straight-line method over the following estimated useful lives:

Buildings and improvements	10 - 69 years
System lines	25 - 99 years
Vehicles and equipment	5 - 10 years

6. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *Deferred Outflows of Resources*, represents a consumption of net position that applies to a future period and so will not be recognized as an expense or expenditure until then. The Authority has two items that meet this criterion – pension deferrals and deferred cost on debt refunding.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, *Deferred Inflows of Resources*, represents an acquisition of net position that applies to a future period and so will not be recognized as revenue until then. The Authority has one item that meets this criterion – pension deferrals.

7. Compensated Absences

The Authority allows its full-time employees to accumulate up to thirty days earned vacation and such leave is fully vested when earned. An expense and a liability for compensated absences and salary-related payments are recorded as the leave is earned. The Authority has assumed a first-in, first-out method of using accumulated compensated time. The portion of that time that is estimated to be used in the next fiscal year has been designated as a current liability.

Employees can accumulate an unlimited amount of sick leave. Sick leave does not vest, but any unused sick leave accumulated at the time of retirement may be used in the determination of length

of service for retirement benefit purposes. Since the Authority has no obligation for the accumulated sick leave until it is actually taken, no accrual for sick leave has been made.

8. Net Position

Net position in proprietary fund financial statements is classified as net investment in capital assets; restricted; and unrestricted. Restricted net position represents constraints on resources that are either externally imposed by creditors, grantors, contributors, or laws or regulations of other governments or imposed by law through state statute.

9. Defined Benefit Cost-Sharing Plan

For purposes of measuring the net pension asset, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Local Governmental Employees' Retirement System (LGERS) and additions to/deductions from LGERS' fiduciary net position have been determined on the same basis as they are reported by LGERS. For this purpose, plan member contributions are recognized in the period in which the contributions are due. The Authority's employer contributions are recognized when due and the Authority has a legal requirement to provide the contributions. Benefits and refunds are recognized when due and payable in accordance with the terms of LGERS. Investments are reported at fair value.

Note 2 – Detail Notes on All Funds

A. Assets

1. Deposits

All of the Authority's deposits are either insured or collateralized by using the Pooling Method. Under the Pooling Method, which is a collateral pool, all uninsured deposits are collateralized with securities held by the State Treasurer's agent in the name of the State Treasurer. Since the State Treasurer is acting in a fiduciary capacity for the Authority, these deposits are considered to be held by the Authority's agents in their name. The amount of the pledged collateral is based on an approved averaging method for non-interest bearing deposits and the actual current balance for interest-bearing deposits. Depositories using the Pooling Method report to the State Treasurer the adequacy of their pooled collateral covering uninsured deposits. The State Treasurer does not confirm this information with the Authority or the escrow agent. Because of the inability to measure the exact amounts of collateral pledged for the Authority under the Pooling Method, the potential exists for under-collateralization, and this risk may increase in periods of high cash flows. However, the State Treasurer of North Carolina enforces strict standards of financial stability for each depository that collateralizes public deposits under the Pooling Method.

The Authority has no formal policy regarding custodial credit risk for deposits, but relies on the State Treasurer to enforce standards of minimum capitalization for all pooling method financial institutions and to monitor them for compliance. The Authority complies with the provisions of G.S. 159-31 when designating official depositories and verifying that deposits are properly secured.

At June 30, 2019, the Authority's deposits had a carrying amount of \$7,343,520 and a bank balance of \$7,631,550. Of the bank balance, \$250,000 was covered by federal depository insurance and the remainder was covered by collateral held under the pooling method. At June 30, 2019, the Authority's petty cash fund totaled \$1,040.

2. Investments

At June 30, 2019, the Authority had \$288,007 invested with North Carolina Capital Management Trust's Government Portfolio which carried a credit rating of AAAM by Standard and Poor's. The City has no policy regarding interest rate or credit risk. The Authority does not have a formal

investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates.

3. Reconciliation of Cash and Cash Equivalents

A reconciliation of cash and cash equivalents is as follows:

Reported value of deposits	\$ 7,343,520
Petty cash	1,040
Fair value of investments	<u>288,007</u>
	<u>\$ 7,632,567</u>

Reported on the Statement of Net Position as:	
Cash and cash equivalents	\$ 7,406,056
Cash and cash equivalents, restricted	<u>226,511</u>
	<u>\$ 7,632,567</u>

4. Accounts Receivable

Accounts receivable at June 30, 2019, consisted of the following:

Customers billed	\$ 913,864
Unbilled revenues	181,781
Less: allowance for doubtful accounts	<u>(154,112)</u>
Accounts receivable, net	<u>\$ 941,533</u>
Other governmental agencies	<u>\$ 175,246</u>

Revenues are recorded net of bad debt expense of approximately \$36,500 for the year ended June 30, 2019.

5. Capital Assets

Capital asset activity of the Authority for the year ended June 30, 2019 was as follows:

	Beginning Balances	Increases	Decreases	Ending Balances
Capital assets not being depreciated:				
Construction in progress	\$ 466,398	\$ 1,998,534	\$ 174,068	\$ 2,290,864
Land	<u>443,112</u>	<u>50,000</u>	<u>-</u>	<u>493,112</u>
Total capital assets not being depreciated	<u>909,510</u>	<u>2,048,534</u>	<u>174,068</u>	<u>2,783,976</u>
Capital assets being depreciated:				
Land improvements	268,119	-	-	268,119
Building and improvements	22,390,710	296,872	-	22,687,582
System lines	21,762,241	664,638	-	22,426,879
Vehicles	436,441	44,489	-	480,930
Equipment	<u>4,015,366</u>	<u>519,026</u>	<u>-</u>	<u>4,534,392</u>
Total capital assets being depreciated	<u>48,872,877</u>	<u>1,525,025</u>	<u>-</u>	<u>50,397,902</u>

	Beginning Balances	Increases	Decreases	Ending Balances
Less accumulated depreciation for:				
Land improvements	57,499	17,875	-	75,374
Building and improvements	11,412,744	768,131	-	12,180,875
System lines	3,968,916	281,413	-	4,250,329
Vehicles	302,333	49,119	-	351,452
Equipment	3,220,534	478,697	-	3,699,231
Total accumulated depreciation	<u>18,962,026</u>	<u>1,595,235</u>	<u>-</u>	<u>20,557,261</u>
Total capital assets being depreciated, net	<u>29,910,851</u>			<u>29,840,641</u>
Total capital assets, net	<u>\$ 30,820,361</u>			<u>\$ 32,624,617</u>

The Authority has active construction and other ongoing projects as of June 30, 2019. At year-end, the Authority's commitments with contractors and engineers are as follows:

Project	Spent-to-date	Remaining Commitment
Water treatment plant construction	\$ 1,847,249	\$ 207,554
Water treatment plant engineering	169,380	5,500
Vehicles	-	71,580
Office building renovation	2,484	35,416
Total	<u>\$ 2,019,113</u>	<u>\$ 320,050</u>

Net Investment in Capital Assets

Net position in capital assets as reported on the statement of net position is as follows:

Capital assets, net	\$ 32,624,617
Revenue bonds	(16,003,072)
Deferred charge on refunding	239,902
Net investment in capital assets	<u>\$ 16,861,447</u>

B. Liabilities

1. Pension Plan Obligation

Plan Description. The Authority is a participating employer in the statewide Local Governmental Employees' Retirement System (LGERS), a cost-sharing multiple-employer defined benefit pension plan administered by the State of North Carolina. LGERS membership is comprised of general employees and local law enforcement officers (LEOs) of participating local governmental entities. Article 3 of G.S. Chapter 128 assigns the authority to establish and amend benefit provisions to the North Carolina General Assembly. Management of the plan is vested in the LGERS Board of Trustees, which consists of 13 members – nine appointed by the Governor, one appointed by the State Senate, one appointed by the State House of Representatives, and the State Treasurer and State Superintendent, who serve as ex-officio members. The Local Governmental Employees' Retirement System is included in the Comprehensive Annual Financial Report (CAFR) for the State of North Carolina. The State's CAFR includes financial statements and required supplementary information for LGERS. That report may be obtained by writing to the Office of the State Controller, 1410 Mail Service Center, Raleigh, North Carolina 27699-1410, by calling (919) 981-5454, or at www.osc.nc.gov.

Benefits Provided. LGERS provides retirement and survivor benefits. Retirement benefits are determined as 1.85% of the member's average final compensation times the member's years of creditable service. A member's average final compensation is calculated as the average of a member's four highest consecutive years of compensation. Plan members are eligible to retire with full retirement benefits at age 65 with five years of creditable service, at age 60 with 25 years of creditable service, or at any age with 30 years of creditable service. Plan members are eligible to retire with partial retirement benefits at age 50 with 20 years of creditable service or at age 60 with five years of creditable service. Survivor benefits are available to eligible beneficiaries of members who die while in active service or within 180 days of their last day of service and who have either completed 20 years of creditable service regardless of age or have completed five years of service and have reached age 60. Eligible beneficiaries may elect to receive a monthly Survivor's Alternate Benefit for life or a return of the member's contributions. The plan does not provide for automatic post-retirement benefit increases. Increases are contingent upon actuarial gains of the plan.

Contributions. Contribution provisions are established by General Statute 128-30 and may be amended only by the North Carolina General Assembly. Authority employees are required to contribute 6% of their compensation. Employer contributions are actuarially determined and set annually by the LGERS Board of Trustees. The Authority's contractually required contribution rate for the year ended June 30, 2019 was 7.97%, actuarially determined as an amount that, when combined with employee contributions, is expected to finance the costs of benefits earned by employees during the year. Contributions to the pension plan from the Authority were \$86,568 for the year ended June 30, 2019.

Refunds of Contributions. Authority employees who have terminated service as a contributing member of LGERS, may file an application for a refund of their contributions. By state law, refunds to members with at least five years of service include 4% interest. State law requires a 60 day waiting period after service termination before the refund may be paid. The acceptance of a refund payment cancels the individual's right to employer contributions or any other benefit provided by LGERS.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At June 30, 2019, the Authority reported a liability of \$354,902 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2018. The total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of December 31, 2017. The total pension liability was then rolled forward to the measurement date of June 30, 2018 utilizing update procedures incorporating the actuarial assumptions. The Authority's proportion of the net pension liability was based on a projection of the Authority's long-term share of future payroll covered by the pension plan, relative to the projected future payroll covered by the pension plan of all participating LGERS employers, actuarially determined. At June 30, 2019, the Authority's proportion was 0.01496%, which was a decrease of 0.00085% from its proportion measured as of June 30, 2018.

For the year ended June 30, 2019, the Authority recognized pension expense of \$89,417. At June 30, 2019, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	Deferred Outflows of Resources	Deferred Inflows of Resources
Differences between expected and actual experience	\$ 54,753	\$ 1,837
Changes of assumptions	94,177	-
Net difference between projected and actual earnings on pension plan investments	48,718	-
Changes in proportion and differences between Authority contributions and proportionate share of contributions	-	13,146
Authority contributions subsequent to the measurement date	<u>86,568</u>	<u>-</u>
 Total	 <u>\$ 284,216</u>	 <u>\$ 14,983</u>

\$86,568 reported as deferred outflows of resources related to pensions resulting from Authority contributions subsequent to the measurement date will be recognized as an increase of the net pension asset in the year ended June 30, 2020. Other amounts reported as deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30:	
2020	89,090
2021	58,133
2022	8,256
2023	27,186
2024	-
Thereafter	<u>-</u>
	 <u>\$ 182,665</u>

Actuarial Assumptions. The total pension liability in the December 31, 2017 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

<u>Inflation</u>	<u>3.0 percent</u>
Salary increases	3.50 to 8.10 percent, including inflation and productivity factor
<u>Investment rate of return</u>	<u>7.00 percent, net of pension plan investment expense, including inflation</u>

The plan currently uses mortality tables that vary by age, gender, employee group (i.e. general, law enforcement officer) and health status (i.e. disabled and healthy). The current mortality rates are based on published tables and based on studies that cover significant portions of the U.S. population. The healthy mortality rates also contain a provision to reflect future mortality improvements.

The actuarial assumptions used in the December 31, 2017 valuation were based on the results of an actuarial experience study for the period January 1, 2010 through December 31, 2014.

Future ad hoc COLA amounts are not considered to be substantively automatic and are therefore not included in the measurement.

The projected long-term investment returns and inflation assumptions are developed through review of current and historical capital markets data, sell-side investment research, consultant whitepapers, and historical performance of investment strategies. Fixed income return projections reflect current yields across the U.S. Treasury yield curve and market expectations of forward yields projected and interpolated for multiple tenors and over multiple year horizons. Global public equity return projections are established through analysis of the equity risk premium and the fixed income return projections. Other asset categories and strategies' return projections reflect the foregoing and historical data analysis. These projections are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class as of June 30, 2018 are summarized in the following table:

Asset Class	Target Allocation	Long-Term Expected Real Rate of Return
Fixed Income	29.0%	1.4%
Global Equity	42.0%	5.3%
Real Estate	8.0%	4.3%
Alternatives	8.0%	8.9%
Credit	7.0%	6.0%
Inflation Protection	6.0%	4.0%
Total	100%	

The information above is based on 30 year expectations developed with the consulting actuary for the 2017 asset, liability, and investment policy study for the North Carolina Retirement Systems, including LGERS. The long-term nominal rates of return underlying the real rates of return are arithmetic annualized figures. The real rates of return are calculated from nominal rates by multiplicatively subtracting a long-term inflation assumption of 3.00%. All rates of return and inflation are annualized.

Discount rate. The discount rate used to measure the total pension liability was 7.00%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current contribution rate and that contributions from employers will be made at statutorily required rates, actuarially determined. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of the current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Authority's proportionate share of the net pension liability to changes in the discount rate. The following presents the Authority's proportionate share of the net pension liability calculated using the discount rate of 7.00 percent, as well as what the Authority's proportionate share of the net pension asset or net pension liability would be if it were calculated using a discount rate that is one percentage point lower (6.00 percent) or one percentage point higher (8.00 percent) than the current rate:

	1% Decrease (6.00%)	Discount Rate (7.00%)	1% Increase (8.00%)
Authority's proportionate share of the net pension liability (asset)	\$ 852,506	\$ 354,902	\$ (60,903)

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in the separately issued Comprehensive Annual Financial Report (CAFR) for the State of North Carolina.

2. Supplemental Retirement Income Plan

Plan description. On July 1, 2001, the Authority elected to participate in the Supplemental Retirement Income Plan (Plan), a defined contribution pension plan administered by the Department of State Treasurer and a Board of Trustees. Article 5 of G.S. Chapter 135 assigns the authority to establish and amend benefit provisions to the North Carolina General Assembly. The Supplemental Retirement Income Plan is included in the Comprehensive Annual Financial Report (CAFR) for the State of North Carolina. The State's CAFR includes the pension trust fund financial statements for the Internal Revenue Code Section 401(k) plan that includes the Supplemental Retirement Income. That report may be obtained by writing to the Office of the State Controller, 1410 Mail Service Center, Raleigh, North Carolina 27699-1410, or by calling (919) 981-5454.

Funding Policy. Employee contributions to the plan are voluntary. The Authority contributes amounts equal to 5% of each employee's gross annual salary. Contributions are remitted bi-weekly. Such contributions vest immediately.

The Authority made contributions to the plan totaling \$53,596 for the reporting year. No amounts were forfeited.

3. Long-Term Obligations

Water System Revenue Bonds

On October 21, 2008, the Authority issued the 2008 direct placement series bonds. The proceeds of these bonds were used in the construction of the waterline expansion to the Inman-Campobello Water District. The principal amount of this issue was \$2,000,000.

On January 11, 2010, the Authority issued the 2010 direct placement series bonds. The proceeds of these bonds are being used for the water plant expansion. The principal amount of this issue was \$6,000,000.

On June 22, 2015, the Authority issued \$16,665,000 Water System Refunding Revenue Bonds Series 2015. The proceeds of these bonds were used to redeem the 2005 series bonds in a current refunding. The 2005 series bonds are considered defeased and are not included in the Authority's financial statements. The reacquisition price exceeded the net carrying amount of the old debt by \$522,328, which was reported as a deferred outflow of resources and amortized over the life of the new debt. Amortization of the deferred outflow in the current year was \$63,880, resulting in a net deferred outflow of \$239,902 at June 30, 2019.

The future payments of the bonds for the years ending June 30th are as follows:

<u>Year</u>	<u>Principal</u>	<u>Interest</u>	<u>Total</u>
2020	\$ 2,004,392	\$ 670,702	\$ 2,675,094
2021	2,096,607	582,737	2,679,344
2022	2,189,342	490,502	2,679,844
2023	2,287,614	393,980	2,681,594
2024	2,199,469	292,905	2,492,374
2025-2026	4,186,742	289,132	4,475,874
	<u>\$ 14,964,166</u>	<u>\$ 2,719,958</u>	<u>\$ 17,684,124</u>

The Authority is in compliance with covenants as to rates, fees, rentals and charges of the Bond Order, authorizing the issuance of the Water Revenue Bonds, Series 2015, 2010, and 2008. The 2015 Bond Order requires the debt service coverage ratio to be no less than 120%, while the direct placement 2008 and 2010 Bond Orders require the ratio to be no less than 125%. In the event that the Authority does not meet the rate covenants, they are required to request a consultant to make recommendations, file those recommendations with the Local Government Commission, and to consider any revisions that will result in compliance with the rate covenants.

The debt service coverage ratio calculation for the year ended June 30, 2019, is as follows:

Operating revenues	\$ 7,230,105
Operating expenses*	<u>2,893,521</u>
Operating income	4,336,584
Non-operating revenues (expenses)**	<u>31,212</u>
Income available for debt service	4,367,796
Debt service, principal and interest paid (Revenue bonds only)	2,672,344
Debt service coverage ratio	163%

* Per rate covenants, operating revenues and expenses are calculated on a budgetary basis. Accordingly, operating expenses do not include depreciation expense of \$1,595,235.

** Per rate covenants, non-operating expenses do not include \$754,662 of revenue bond interest paid.

The Authority has pledged future water customer revenues, net of specified operating expenses, to repay \$14,964,166 in water system revenue bonds. The bonds are payable solely from water customer net revenues and are payable through 2026. Annual principal and interest payments on the bonds are expected to require approximately 60 percent of net revenues. In the event of default, the Authority agrees to pay to purchasers, on demand, interest on any and all amounts due and owing by the Authority under these agreements. The total principal and interest remaining to be paid on the bonds is \$17,684,124. Principal and interest paid for the current year and total customer net revenues were \$2,672,344 and \$4,367,796, respectively.

Long-Term Obligation Activity

The following is a summary of changes in the Authority's long-term obligations for the year ended June 30, 2019.

	June 30, 2018	Additions	Reductions	June 30, 2019	Current Portion
Water System Revenue Bonds					
Direct placement bonds 2008	\$ 836,822	\$ -	\$ 155,088	\$ 681,734	\$ 160,997
Direct placement bonds 2010	3,160,026	-	417,594	2,742,432	428,395
Revenue bonds 2015	12,885,000	-	1,345,000	11,540,000	1,415,000
Unamortized bond premium	1,315,540	-	276,634	1,038,906	-
Net pension liability (LGERS)	241,533	113,369	-	354,902	-
Accrued vacation	79,924	67,935	66,422	81,437	81,437
	<u>\$ 18,518,845</u>	<u>\$ 181,304</u>	<u>\$ 2,260,738</u>	<u>\$ 16,439,411</u>	<u>\$ 2,085,829</u>

4. Risk Management

The Authority is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Authority is insured through a commercial insurance carrier. The Authority has general liability of \$1 million per occurrence with \$3 million in aggregate limit, commercial excess liability of \$2 million per occurrence and in aggregate limit, public officials and management liability of \$1 million per wrongful act and \$3 million in aggregate limit, auto liability coverage of \$1 million combined single limit, property coverage up to the total insurance values of the property, and workers' compensation coverage up to statutory limits. Employee health insurance is provided through Blue Cross/Blue Shield of North Carolina with a high-deductible Health Savings Account plan.

The Authority carries flood insurance coverage in amounts of \$1 million per occurrence with a \$25,000 deductible.

There have been no significant reductions in insurance coverage in the prior year, and settled claims have not exceeded coverage in any of the past fiscal years.

In accordance with G.S. 159-29, the Authority's employees that have access to \$100 or more at any given time of the Authority's funds are performance bonded through a commercial surety bond. The finance officer is individually bonded for \$50,000. The remaining employees that have access to funds are bonded under a blanket bond of \$50,000.

The Authority has cyber liability and privacy crisis management coverage. Cyber liability is covered for \$1 million for each electronic information security event. Privacy Crisis Management is covered for \$50,000 for each event and Cyber Extortion is covered for \$20,000 each extortion threat, which an aggregate limit of \$50,000.

Note 3 – Sale of Finished Water Agreement

On July 7, 2008, the Authority entered into an agreement with Polk County (Polk) and the Inman-Campobello Water District (ICWD) to furnish water to both systems. As part of this agreement, the Authority constructed a new water line which allows for the Polk system to connect to the Authority's system. The ICWD system obtains its water through connections to the Polk system. The cost of the new waterline was \$3,123,970 and was funded through the issuance of the 2008 series Revenue Bonds and capital contributions from both ICWD and Rutherford County. Under the terms of the agreement, the Authority agreed to furnish to Polk/ICWD a maximum of 4 million gallons per day for the first two years of the agreement and up to 4.1 million gallons per day for years three to fifteen. During the year ended June 30, 2019, the agreement generated approximately \$1,834,000 in revenues for the Authority, which constitutes approximately 27% of the Authority's revenues.

REQUIRED SUPPLEMENTAL FINANCIAL DATA

BROAD RIVER WATER AUTHORITY

PROPORTIONATE SHARE OF NET PENSION LIABILITY (ASSET)
 REQUIRED SUPPLEMENTARY INFORMATION
 LAST SIX FISCAL YEARS *

Local Government Employees' Retirement System

	2019	2018	2017	2016	2015	2014
Authority's proportionate share of the net pension liability (asset) (%)	0.01496%	0.01581%	0.01683%	0.01726%	0.01838%	0.01820%
Authority's proportion of the net pension liability (asset) (\$)	\$ 354,902	\$ 241,533	\$ 357,189	\$ 77,462	\$(108,395)	\$ 219,380
Authority's covered payroll	942,124	966,546	1,010,470	961,439	940,354	900,434
Authority's proportionate share of the net pension liability (asset) as a percentage of its covered payroll	37.67%	24.99%	35.35%	8.06%	(11.53%)	24.36%
Plan fiduciary net position as a percentage of the total pension liability	91.63%	94.18%	91.47%	98.09%	102.64%	94.35%

* The amounts presented for each fiscal year were determined as of the prior fiscal year ending June 30.

BROAD RIVER WATER AUTHORITY
SCHEDULE OF CONTRIBUTIONS
REQUIRED SUPPLEMENTARY INFORMATION
LAST SIX FISCAL YEARS

Local Government Employees' Retirement System

	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>
Contractually required contribution	\$ 86,568	\$ 72,826	\$ 72,394	\$ 69,722	\$ 70,185	\$ 66,483
Contribution in relation to the contractually required contribution	<u>86,568</u>	<u>72,826</u>	<u>72,394</u>	<u>69,722</u>	<u>70,185</u>	<u>66,483</u>
Contribution deficiency (excess)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
Authority's covered payroll	\$1,086,169	\$ 942,124	\$ 966,546	\$1,010,470	\$ 961,439	\$940,354
Contributions as a percentage of covered payroll	7.97%	7.73%	7.49%	6.90%	7.30%	7.07%

SUPPLEMENTAL FINANCIAL DATA

BROAD RIVER WATER AUTHORITY

**SCHEDULE OF REVENUES AND EXPENDITURES
BUDGET AND ACTUAL (NON-GAAP)**

For the year ended June 30, 2019

	<u>Final Budget</u>	<u>Actual</u>	<u>Variance Positive (Negative)</u>
Revenues:			
Operating revenues:			
Water service, net	\$ 6,634,900	\$ 6,756,017	\$ 121,117
Tap and connection fees	141,400	155,401	14,001
Water testing fees	9,800	11,050	1,250
Late fees	136,000	141,024	5,024
Grant revenue	98,400	63,080	(35,320)
Other operating revenues	<u>78,300</u>	<u>103,533</u>	<u>25,233</u>
Total operating revenues	<u>7,098,800</u>	<u>7,230,105</u>	<u>131,305</u>
Non-operating revenues:			
Interest income	<u>25,400</u>	<u>31,212</u>	<u>5,812</u>
Total revenues	<u>7,124,200</u>	<u>7,261,317</u>	<u>137,117</u>
Expenditures:			
Operating expenditures:			
Salaries and employee benefits	1,515,000	1,475,305	39,695
Professional services	223,900	147,696	76,204
Departmental supplies and expenses	444,800	411,670	33,130
Communications	25,000	22,678	2,322
Travel and training	8,500	7,758	742
Repairs and maintenance	78,400	60,274	18,126
Vehicle maintenance	58,000	55,104	2,896
Licenses and franchise fees	4,100	4,020	80
Utilities	456,000	444,331	11,669
Contracted services	138,600	131,650	6,950
Insurance	49,000	48,522	478
Other operating	<u>98,300</u>	<u>84,513</u>	<u>13,787</u>
Total operating expenditures	<u>3,099,600</u>	<u>2,893,521</u>	<u>206,079</u>
Capital outlay	<u>3,642,400</u>	<u>3,399,491</u>	<u>242,909</u>

BROAD RIVER WATER AUTHORITY

**SCHEDULE OF REVENUES AND EXPENDITURES
BUDGET AND ACTUAL (NON-GAAP)**

For the year ended June 30, 2019

	<u>Final Budget</u>	<u>Actual</u>	<u>Variance Positive (Negative)</u>
Debt service:			
Principal retirement	1,917,720	1,917,682	38
Interest	<u>754,680</u>	<u>754,662</u>	<u>18</u>
Total debt service	<u>2,672,400</u>	<u>2,672,344</u>	<u>56</u>
Total expenditures	<u>9,414,400</u>	<u>8,965,356</u>	<u>449,044</u>
Other Financing Sources (Uses):			
Fund balance appropriated	<u>2,290,200</u>	<u>-</u>	<u>(2,290,200)</u>
Revenues over expenditures	<u>\$ -</u>	<u>(1,704,039)</u>	<u>\$ (1,704,039)</u>
Reconciliation from budgetary basis (modified accrual) to full accrual basis:			
Reconciling items:			
Capital outlay - items capitalized		3,399,491	
Depreciation		(1,595,235)	
Increase in deferred outflows of resources - pensions		104,337	
Amortization of premium and deferred charges		212,754	
Decrease in accrued interest		6,997	
Increase in accrued vacation pay		(1,513)	
Increase in net pension liability		(113,369)	
Principal retirement of debt		1,917,682	
Decrease in deferred inflows of resources - pensions		<u>6,183</u>	
Total reconciling items		<u>3,937,327</u>	
Change in net position		<u>\$ 2,233,288</u>	

COMPLIANCE SECTION



**Report On Internal Control Over Financial Reporting
And On Compliance And Other Matters Based On An Audit Of Financial Statements
Performed In Accordance With *Government Auditing Standards***

To the Board of Trustees
Broad River Water Authority
Spindale, North Carolina

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Broad River Water Authority, which comprise the statement of net position as of June 30, 2019, and the related statements of revenues, expenses, and changes in net position and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated October 28, 2019.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Broad River Water Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Broad River Water Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of Broad River Water Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. *A material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. *A significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Broad River Water Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of the Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Donald Killian CPA Group, P.A.

Asheville, North Carolina
October 28, 2019

BROAD RIVER WATER AUTHORITY

SCHEDULE OF FINDINGS AND RESPONSES
For the Year Ended June 30, 2019

I. Summary of Auditor's Results

Financial Statements

Type of auditor's report issued: Unmodified

Internal control over financial reporting:

- Material weakness(es) identified? yes no
- Significant deficiency(s) identified that are not considered to be material weaknesses? yes none reported

Noncompliance material to financial statements noted yes no

II. Financial Statement Findings

None.