Broad River Water Authority Spindale, North Carolina

Financial Statements

June 30, 2017



Broad River Water Authority

Board of Trustees Mickey Bland, Chair

Doug Barrick, Vice Chair Robin Ensley, Treasurer Maria Hunnicutt,

Maria Hunnicutt, Secretary/Manager

Chris Adkins Stan Clements Mike Ellenburg Steve Garrison Danny Searcy



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Independent Auditors' Report

Board of Directors Broad River Water Authority Spindale, North Carolina

We have audited the accompanying financial statements of the Broad River Water Authority which comprise the statement of net position as of June 30, 2017, and the related statements of revenues, expenses, and changes in net position and cash flows for the year then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Broad River Water Authority as of June 30, 2017, and the changes in financial position and cash flows for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that Management's Discussion and Analysis on pages 3–10 and the Local Government Employees' Retirement System's Schedules of the Proportionate Share of the Net Pension Liability (Asset) and Contributions on pages 27–28 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during out audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the basic financial statements of the Broad River Water Authority. The budgetary schedule is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The budgetary schedule is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, based on our audit and the procedures performed as described above, the budgetary schedule is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated October 20, 2017 on our consideration of Broad River Water Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements, and other matters. The purpose of the report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Broad River Water Authority's internal control over financial reporting and compliance.

Asheville, North Carolina October 20, 2017

Hould Killiam CPA Group. P.A.

October 20, 2017

MANAGEMENT'S DISCUSSION AND ANALYSIS

As management of Broad River Water Authority, we offer readers of the Authority's financial statements this narrative overview and analysis of its financial activities of the Authority for the fiscal year ended June 30, 2017. We encourage readers to read the information presented here in conjunction with additional information that we have furnished in the Authority's financial statements, which follow this narrative.

Financial Highlights

- The assets and deferred outflows of resources of the Authority exceeded its liabilities and deferred inflows of resources at the close of the fiscal year by \$20,175,877 (*net position*). Of this amount \$8,227,799 may be used to meet the Authority's ongoing obligations to creditors and to pay for system improvements.
- The Authority's total net position increased by \$2,092,728, primarily due positive operating results used for the reduction of long-term liabilities (bond principal).
- In April 2017, Moody's Investor Service upgraded the rating on the series 2015 revenue bond from A2 to A1. Strengths were detailed as a stable customer base, solid financial position supported by regular rate increases and conservative long-term planning, and noted very strong liquidity position with 984 days cash on hand compared with the median for all rated US water utilities of 391 days.

Overview of the Financial Statements

This discussion and analysis are intended to serve as an introduction to the Authority's basic financial statements. The Authority's basic financial statements consist of two components (see Figure 1); 1) fund financial statements, and 2) notes to the financial statements. In addition to the basic financial statements, this report contains other supplemental information that will enhance the reader's understanding of the financial condition of the Authority.

Management's
Discussion and Analysis

Fund
Financial Statements

Summary

Basic Financial
Statements

Notes to the
Financial Statements

Figure 1 - Required Components of Annual Financial Report

The Basic Financial Statements are prepared using the full accrual basis of accounting. They consist of 3 statements. The first is the Statement of Net Position. Assets and liabilities are classified between current and long-term. This statement provides a summary of the Authority's investments in assets and obligations to creditors. Liquidity and financial flexibility can be evaluated using the information contained in this statement.

The next statement is the Statement of Revenues, Expenses, and Changes in Net Position. This statement is used in evaluating whether the Authority has recovered all of its costs through revenues. Its information is used in determining credit worthiness.

The final required statement is the Statement of Cash Flows. This statement reports cash inflows and outflows in the following categories: operating, investing, and financing activities. Based on this data, the user can determine the sources of cash, and the change in cash.

The Notes to the Financial Statements explain in detail some of the data contained in those statements and should be read in conjunction with the statements.

Notes to the Financial Statements – The notes provide additional information that is essential to a full understanding of the data provided in the financial statements. The notes to the financial statements begin on page 14 of this report.

AUTHORITY'S NET POSITION Table 1

	FY 2017		FY 2016			\$ Change	% Change
ASSETS							
Current and other assets	\$	8,986,136	\$	8,133,166	\$	852,970	10%
Capital assets, net		31,917,117		32,624,463		(707,346)	-2%
Total assets		40,903,253		40,757,629	_	145,624	0%
DEFERRED OUTFLOWS OF RESOURCES		675,081		518,922	_	156,159	30%
LIABILITIES							
Long-term liabilities outstanding		18,858,799		20,746,052		(1,887,253)	-9%
Other liabilities		2,520,738	_	2,396,132		124,606	5%
Total liabilities		21,379,537		23,142,184	_	(1,762,647)	-8%
DEFERRED INFLOWS OF RESOURCES		22,920		51,218		(28,298)	-55%
NET POSITION							
Net investment in capital assets		11,948,078		10,624,359		1,323,719	12%
Unrestricted		8,227,799		7,458,790	_	769,009	10%
Total net position	\$	20,175,877	\$	18,083,149	\$	2,092,728	12%

As noted earlier, net position may serve over time as one useful indicator of an entity's financial condition. The assets and deferred outflows of the Authority exceeded liabilities and deferred inflows by \$20,175,877 at June 30, 2017. The Authority's net position increased by \$2,092,728 for the fiscal year ended June 30, 2017. However, the largest portion (approximately 59%) reflects the Authority's net investment in capital assets (e.g. land, buildings, treatment facility, water and sewer lines, equipment, etc.). The Authority uses these capital assets to provide services to citizens; consequently, these assets are not available for future spending. The remaining balance of \$8,227,799 is unrestricted.

Several particular aspects of the Authority's financial operations positively influenced the total unrestricted net position:

- The reduction of long-term liabilities was the largest contributing factor to the total unrestricted net position. The principal retirement of debt totaled \$1.78 million.
- Operating revenues increased slightly from FY 2016, however, this includes grant revenue for several projects where the Authority was reimbursed for professional services expenditures. Expenses increased from the prior year as well due to the same grant issues.
- Capital outlay spending was slightly more than the 'revenues over expenditures' which required a transfer from capital reserves.

AUTHORITY'S CHANGES IN NET POSITION Table 2

		FY 2017	FY 2016			\$ Change	% Change
OPERATING REVENUES							
Charges for services, net	\$	6,608,864	\$	6,582,608	\$	26,256	0%
Other operating revenues		525,008		363,499		161,509	44%
Total operating revenues		7,133,872		6,946,107	_	187,765	3%
OPERATING EXPENSES							
Operations		2,702,592		2,375,537		327,055	14%
Depreciation		1,695,022		1,664,773		30,249	2%
Total operating expenses		4,397,614		4,040,310	_	357,304	9%
Operating income	_	2,736,258		2,905,797	_	(169,539)	-6%
NON-OPERATING REVENUES (EXPENSES)	_	(643,530)		(660,847)	_	17,317	-3%
Change in net position		2,092,728		2,244,950		(152,222)	-7%
Total net position, beginning of year		18,083,149	_	15,838,199	_	2,244,950	14%
Total net position, end of year	\$	20,175,877	\$	18,083,149	\$	2,092,728	12%

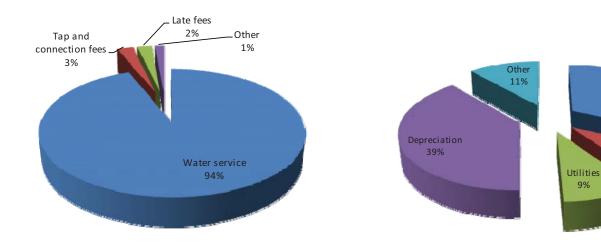
The daily operations of the Authority are funded through the collection of water revenues. The customer base includes a mixture of single and multi-family residential, commercial, institutional, and industrial.

Operating Revenues

Operating Expenses

Employees 32%

Supplies



SUMMARY OF CASH FLOW ACTIVITIES

The following shows a summary of the major sources and uses of cash and cash equivalents. Cash equivalents are considered cash-on-hand, bank deposits and highly liquid investments with an original maturity of three months or less.

	FY 2017		FY 2016		\$ Change		% Change
Cash provided (used) by:							
Operating activities	\$	4,631,167	\$	4,559,855	\$	71,312	2%
Capital and related financing activities		(3,666,390)		(3,152,106)		(514,284)	16%
Investing activities		1,157		500	_	657	131%
Net increase in cash							
and cash equivalents		965,934		1,408,249		(442,315)	-31%
Cash and cash equivalents, beginning of year		6,958,709		5,550,460		1,408,249	25%
Cash and cash equivalents, end of year	\$	7,924,643	\$	6,958,709	\$	965,934	14%

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

The Authority's investment in capital assets as of June 30, 2017, totals \$31,917,117 (net of accumulated depreciation). During fiscal year 2017, the Authority expended approximately \$985,000 on capital activities. This included approximately \$341,500 on building improvements/ rehabilitation for the Harris elevated tank, the WTP pipe gallery, the WTP roof and the completion of the distribution warehouse; \$196,000 for service truck, forklift, backwash motor replacement and other equipment purchases; \$138,500 on rehabilitation of existing waterlines, hydrants and valves, \$31,000 for new waterline extensions, and other purchases; and professional services related to the capacity increase project at the WTP.

Acquisitions for the current year were funded from operating revenue with a transfer of approximately \$90,000 from capital reserves.

	 FY 2017	 FY 2016	 \$ Change	% Change
Land	\$ 443,112	\$ 443,112	\$ -	0%
Construction in progress	219,080	148,549	70,531	1%
Building and improvements	11,969,459	12,407,240	(437,781)	-4%
Systemlines	17,954,072	17,923,569	30,503	0%
Vehicles	118,075	65,826	52,249	79%
Equipment	 1,213,319	1,636,167	(422,848)	-26%
Capital assets, net	\$ 31,917,117	\$ 32,624,463	\$ (707,346)	-2%

Additional information on the Authority's capital assets can be found in Note 3 of the Basic Financial Statements.

Long-term Debt

As of June 30, 2017, the Authority had total debt outstanding of \$20,343,071.

	FY 2017	FY 2016	\$ Change	% Change
Water system revenue bonds	\$ 18,723,309	\$ 20,504,022	2 \$ (1,780,713)	-9%
Add: unamortized premium	1,619,762	1,945,282	(325,520)	-17%
	20,343,071	22,449,304	4 (2,106,233)	-9%
Less: current portion	(1,841,461	(1,780,714	4) (60,747)	3%
Long-term debt, net	\$ 18,501,610	\$ 20,668,590	\$ (2,166,980)	-10%

ECONOMIC FACTORS AND NEXT YEAR'S BUDGET AND RATES

In order to understand the position of Broad River Water Authority today, one should consider the factors which have impacted our business and consider the strategies implemented over the years to adapt to a dynamic environment.

Industrial Loss:

Since the Authority's inception in December 2000, its major challenge has been to manage the impact of a transition in the customer base. For the 2001 calendar year, the "top ten" customers were all industrial based, with a heavy emphasis in the textile industry. These "top ten" customers accounted for over 50% of water consumption and nearly 40% of water sales revenue. However, due to national industrial trends and changes in trade laws, the water usage by the Authority's industrial customers dropped 90% in a 10-year period. This led to reduced revenue, decreased water production, and a shift in capital spending.

Waterline Expansion:

To help mitigate the trend of industrial loss, the Authority initiated an aggressive program to expand waterlines to County residents and businesses in need of public water. Partnerships with the North Carolina Rural Economic Development Center, Rutherford County, and the Town of Ruth generated over \$4.5 million in direct grants for waterline expansion from 2006 to 2011. These funds, along with over \$2.5 million of the Authority's funds, allowed for the construction of more than 75 miles of waterline, and the growth of our customer base by nearly 1,000 accounts (19% growth). However, during this 5-year period, the increased revenue from new customers was not evident immediately, and the addition of residential customers had little impact on the overall total of water production requirements.

Rate Setting:

The most effective and immediate means to increase revenue when consumption has decreased is the use of the rate structure and imposing rate increases. The Authority chose a rate-setting philosophy with a high minimum charge and reasonable declining block volume rates. This strategy seeks to provide a minimum revenue stream that is less subject to sudden volume changes resulting from an industry closing or weather patterns. Significant rate increases were implemented in July 2006 (15%), July 2007 (10%), and July 2008 (5%). While steady rate increases have been implemented since that time (2 – 3% annually), the average water bill (5,000 gallons) is currently \$49.58. This is comparable with other local utilities (in Cleveland, Rutherford, and Polk Counties) which have "outside" rates for water customers.

In addition, future rate increases can be determined and justified through a financial model that was created for the Authority in 2007 and updated yearly. The model accounts for changes in revenues and expenses, capital improvement needs, reserve funds, and the ability to meet bond covenants.

Resale Partnership:

In 2000, the average production of the water treatment plant was 5 MGD. With the loss of industry and the impact of drought conditions in 2002 and 2007, annual production dipped to an average of 2.74 MGD in 2008. Having excess capacity presented an opportunity for the Authority to partner with a major bulk resale customer. An agreement was reached in July 2008 for the Authority to sell bulk finished water to Inman-Campobello Water District (ICWD) through Polk County. ICWD is based in Spartanburg County, SC, with a primarily residential customer base of over 12,000 connections. Polk County, which neighbors Rutherford County, had no water customers at the time of the agreement, but planned to slowly build a system. The agreement allowed the Authority to sell a minimum of 2.0 MGD and a maximum of 4.1 MGD to Polk County/ ICWD for a period of 15 years. Water sales began December 31, 2008. Since that time, Polk County/ ICWD has purchased an average of 2.95 MGD, and generated total revenue of \$13.2 million. At fiscal year-end, there were approximately 150 active customer accounts in Polk County, and approximately 12,000 active accounts for ICWD.

Historical Comparison of Consumption, Revenue and Production:

4.44

The success of the Authority's growth, strategies, and partnerships are evident in the data below. The customer base has expanded, consumption/production have rebounded and revenues have diversified and greatly increased. (Note that 2002 is the first calendar year where a full 12 months of data was available).

		Annı	ıal Water	· Co	ns umption	(MG)		
		2002			FY 200	7	FY201'	7
Residential		282	18%		290	35%	267	14%
Commercial		114	7%		134	16%	114	6%
Industrial		871	56%		139	17%	69	4%
Bulk		283 1	18%		<u>257</u>	31%	1476 ²	77%
TOTAL		1550			820		1926	
			Annual R	Peve	enue (\$ 000)	١		
		2002			FY 200		FY201	7
Residential	\$	1,677	42%	\$	2,235	59%	\$ 3,129	47%
Commercial		518	13%		743	20%	919	14%
Industrial		1,433	36%		447	12%	416	6%
Bulk	_	407	10%		380	10%	 2,245	33%
TOTAL	\$	4,035		\$	3,805		\$ 6,709	
		A	Annual W	ate	r Productio	n		
		2002			FY 200	7	FY201	7
Total MG		1619.3	8		1029.75	5	2157.5	

⁽¹⁾ Grassy Pond Water Company represents 3,850 accounts, all residential/commercial. (2) Includes the addition of Polk/ ICWD which represents 12,150 accounts, 95% residential/commercial.

2.82

5.91

Where We Are Today:

Avg Day (MGD)

"Broad River Water Authority will strive to be the foremost influence of economic prosperity and quality of life in their service areas" – this was the vision statement adopted by the Board of Directors in February 2013. A long-term strategic plan was adopted at the same time which outlined the focus areas for the Authority. Several capital projects in FY 2017 addressed the strategic objectives, and other activities are underway to position the Authority to further achieve its vision.

• Capital Improvements/ Rehabilitation Focus:

Prior to 2011 during the emphasis of waterline expansion, limited capital funds were allocated to rehabilitation or replacement of aging infrastructure. With stable revenues and higher production requirements, the Authority has been able to increase its focus towards modernizing and replacing aging infrastructure. Since that time, the most significant improvements have included the following: the Water Treatment Plant (which was originally built 1982) underwent a \$7 million modernization (FY 2011), a 750,000 gallon elevated tank was reconditioned both internally and externally, a system-wide meter replacement project began in FY 2014 with the installation of 6,600 new meters equipped with radio-read technology, the generator at the Water Treatment Plant was replaced with a conversion of power from 2400 V to 480 V along with replacing several pump motors, a 5 million gallon

ground storage tank at Poors Ford was reconditioned, and several miles of aging distribution waterlines in residential areas have been replaced along with replacement of key hydrants and valves on an annual basis.

For FY 2017, we funded \$341,500 on building improvements/ rehabilitation for the Harris elevated tank, the WTP pipe gallery, the WTP roof and the completion of the distribution warehouse; \$196,000 for service truck, forklift, backwash motor replacement and other equipment purchases; \$138,500 on rehabilitation of existing waterlines, hydrants and valves, \$31,000 for new waterline extensions, and other purchases; and professional services related to the capacity increase project at the WTP.

• <u>Technology Focus:</u>

We updated our security systems using technology that is accessible remotely and on mobile devices. As we continue to replace equipment, we consider the benefits of using the most upto-date technology in all purchases.

• Capacity Focus:

The Water Treatment Plant currently has the permitted capacity of 8 MGD. The engineering design phase began in FY 2016 to increase the permitted capacity to 12 MGD in prepare for future needs and growth. Expenditures towards this project in FY 2017 funded further engineering design and equipment selection.

• Customer Focus:

The Authority is committed to educating and informing the public about the true value of water using presentations to community groups and reminders of conservation/ "water facts" online, on the monthly bills, and in the "new customer" welcome booklet. The Authority continues to go the extra mile by utilizing technology to notify customers prior to disconnection by an auto-dialer, and by providing additional payment methods online and over the phone through an Interactive Voice Response program with no additional charge to the customer.

• Capital Reserve Focus:

The Authority continues to see the capital reserves as a measure of success and security. This fund is currently over \$8 million. Due to the Authority's limited ability to incur additional debt, all expenditures for capital improvements will be funded through operating revenues and/or the reserves for at least the next 5 years.

As an indicator of the Authority's overall strength and financial position, it is important that we emphasize again that in April 2017, Moody's Investor Service upgraded the rating on the series 2015 revenue bond from A2 to A1. Strengths were detailed as a stable customer base, solid financial position supported by regular rate increases and conservative long-term planning, and a noted very strong liquidity position with 984 days cash on hand compared with the median for all rated US water utilities of 391 days.

REQUESTS FOR INFORMATION

This report is designed to provide an overview of the Authority's finances for those with an interest in this area. Questions concerning any of the information found in this report, or requests for additional information, should be directed to the General Manager, Broad River Water Authority, PO Box 37, Spindale, NC 28160.

STATEMENT OF NET POSITION June 30, 2017

Assets	
Current Assets:	
Cash and cash equivalents	\$ 7,731,464
Water accounts receivable, net	901,229
Due from other governments	160,264
Restricted cash and cash equivalents	193,179
Total current assets	8,986,136
Noncurrent Assets:	
Land and construction in progress	662,192
Other capital assets, net of depreciation	31,254,925
Total noncurrent assets	31,917,117
Total assets	40,903,253
Deferred Outflows of Resources	
Pension deferrals	301,049
Deferred charge on refunding	374,032
Total deferred outflows of resources	675,081
Liabilities	
Current Liabilities:	
Accounts payable	317,088
Accrued interest	69,812
Accrued salaries and related payables	33,251
Accrued vacation payable	65,947
Current portion of long-term debt	1,841,461
Payable from restricted assets:	
Customer deposits	193,179
Total current liabilities	2,520,738
Noncurrent Liabilities:	
Net pension liability	357,189
Long-term debt, net of current portion	18,501,610
Total long-term liabilities	18,858,799
Total liabilities	21,379,537
Deferred Inflows of Resources Pension deferrals	22,920
Net Position	
Net investment in capital assets	11,948,078
Unrestricted	8,227,799
	\$ 20,175,877
Total net position	ψ 20,1/3,6//

The accompanying notes are an integral part of these financial statements.

STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION For the year ended June 30, 2017

Operating revenues:	
Water service, net	\$ 6,608,864
Tap and connection fees	171,538
Water testing fees	11,325
Late fees	157,170
Grant revenues	102,013
Other operating revenues	82,962
Total operating revenues	7,133,872
Operating expenses:	
Salaries and employee benefits	1,376,911
Professional services	187,957
Departmental supplies and expenses	375,710
Telephone	18,125
Travel and training	5,112
Repairs and maintenance	83,968
Vehicle maintenance	45,334
Licenses and franchise fees	4,680
Utilities	393,155
Contracted services	109,066
Depreciation	1,695,022
Insurance	45,538
Other operating	57,036
Total operating expenses	4,397,614
Operating income	2,736,258
Non-operating revenues (expenses):	
Investment earnings	1,157
Interest	(644,687)
Total non-operating revenues (expenses)	(643,530)
Change in net position	2,092,728
Total net position, beginning of year	18,083,149
Total net position, end of year	\$ 20,175,877

The accompanying notes are an integral part of these financial statements.

STATEMENT OF CASH FLOWS For the year ended June 30, 2017

Cash Flows from Operating Activities:		
Cash received from customers	\$	7,280,918
Cash paid to employees for services		(1,354,751)
Cash paid for goods and services		(1,295,000)
Net cash provided by operating activities		4,631,167
rvet easii provided by operating activities	_	1,031,107
Cash Flows from Capital and Related		
Financing Activities:		
Acquisition and construction of capital assets		(985,198)
Interest payments on debt maturities		(900,479)
Principal payments on debt maturities		(1,780,713)
Net cash used by capital and		
related financing activities		(3,666,390)
Cash Flows from Investing Activities:		
Interest income		1,157
Net cash provided by investing activities		1,157
		0.65.024
Net increase in cash and cash equivalents		965,934
Cash and cash equivalents, beginning of year		6,958,709
Cash and cash equivalents, end of year	\$	7,924,643
Reconciliation of Operating Income to Net Cash		
Provided by Operating Activities:		
Operating income	\$	2,736,258
Adjustments to reconcile operating income to net		
cash provided by operating activities:		1.605.000
Depreciation		1,695,022
Provision for bad debts		22,000
Changes in operating assets and liabilities:		
Decrease in accounts receivable		90,963
Increase in deferred outflows of resources - pensions		(231,327)
Increase in accounts payable		54,246
Decrease in accrued salaries and related payables		(2,146)
Increase in customer deposits		10,518
Increase in accrued vacation payable		4,204
Increase in net pension liability		279,727
Decrease in deferred inflows of resources - pensions		(28,298)
Not each provided by energting activities	¢.	1 621 167
Net cash provided by operating activities	\$	4,631,167

The accompanying notes are an integral part of these financial statements.

NOTES TO FINANCIAL STATEMENTS June 30, 2017

Note 1 – Summary of Significant Accounting Policies

The accounting policies of the Broad River Water Authority conform to accounting principles generally accepted in the United States of America as applicable to governments. The following is a summary of the more significant accounting policies:

A. Reporting Entity

The Broad River Water Authority (Authority) is a public body and a body politic and corporate created under the authority of Chapter 162A-1 of the General Statutes of North Carolina. The Certificate of Incorporation for the Authority was issued by the Secretary of State on August 3, 1999, under the name of Spindale-Rutherfordton Water Authority. On April 20, 2000, a Certificate of Name Change was issued by the Secretary of State changing the name of the Authority to Broad River Water Authority.

The Authority was formed by resolution of the political subdivisions of the Town of Spindale and the Town of Rutherfordton. Subsequently, the County of Rutherford and the Town of Ruth joined the Authority pursuant to Certificates of Joinder issued by the Secretary of State on December 30, 1999, and March 10, 2000, respectively. The business and affairs of the corporation are managed by the members of the Authority who determine the policies and activities of the corporation within the confines of the stated purposes of the corporation as allowed and provided by Chapter 162A, Article I, of the North Carolina Statutes. The Authority consists of eight (8) members. The Town of Spindale, the Town of Rutherfordton, the Town of Ruth, and the County of Rutherford each appoint two (2) members of the Authority.

B. Purpose

The Authority was organized to acquire and operate water systems serving Rutherford County from Duke Energy Corporation.

C. Basis of Presentation

The accounts of the Authority are organized and operated on a fund basis. A fund is an independent fiscal and accounting entity with a self-balancing set of accounts recording its assets, deferred outflows of resources, liabilities, deferred inflows of resources, net position, revenues, and expenses.

The Authority accounts for its operations as an enterprise fund. An enterprise fund is used to account for operations (a) that are financed and operated in a manner similar to private business enterprises – where the intent of the governing body is that the costs (expenses, including depreciation) of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenue earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

D. Measurement Focus and Basis of Accounting

The proprietary fund financial statements are reported using the economic resources measurement focus. These statements are reported using the accrual basis of accounting. Revenues are recorded when earned and expenses are recorded at the time liabilities are incurred, regardless of when the related cash flows take place. Non-exchange transactions, in which the Authority gives (or receives) value without directly receiving (or giving) equal value in exchange, include capital contributions.

Proprietary funds distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for sales and services. The Authority also recognizes as operating revenue the portion of tap fees intended to recover the cost of connecting new customers to the water system. Operating expenses for enterprise funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

E. Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

F. Budget

The Authority's budgets are adopted as required by the North Carolina General Statutes. An annual budget is adopted. All annual appropriations lapse at the fiscal year-end. All budgets are prepared using the modified accrual basis of accounting. However, for financial statement presentation, recorded revenues and expenditures are adjusted to the accrual basis. Expenditures may not legally exceed appropriations at the functional level for all annually budgeted funds. All amendments must be approved by the governing board and the board must adopt an interim budget that covers that time until the annual ordinance can be adopted. The budget and any amendments made during the year are submitted for approval to the governing board.

G. Assets, Liabilities, Deferred Outflows/Inflows of Resources, and Fund Equity

1. Deposits and Investments

All deposits of the Authority are made in board-designated official depositories and are secured as required by State law [G.S. 159-31]. The Authority may designate, as an official depository, any bank or savings association whose principal office is located in North Carolina. Also, the Authority may establish time deposit accounts such as NOW and SuperNOW accounts, money market accounts and certificates of deposit.

State law [G.S. 159-30 (c)] authorizes the Authority to invest in obligations of the United States or obligations fully guaranteed both as to principal and interest by the United States; obligations of the State of North Carolina; bonds and notes of any North Carolina local government or public authority; obligations of certain non-guaranteed federal agencies; certain high quality issues of commercial paper and bankers' acceptances; and the North Carolina Capital Management Trust (NCCMT). The Authority's investments are reported at fair value. Non-participating interest earning contracts are accounted for at cost. The NCCMT- Cash Portfolio, a SEC-registered (2a-7) external investment pool, is measured at amortized cost, which is the NCCMT's share price. The NCCMT- Term Portfolio's securities are valued at fair value.

2. Cash and Cash Equivalents

The Authority considers all highly liquid investments (including restricted assets) with a maturity of three months or less when purchased to be cash and cash equivalents.

3. Restricted Assets

Customer deposits held by the Authority before any services are supplied are restricted to the service for which the deposit was collected. Restricted cash at June 30, 2017 was \$193,179.

4. Accounts Receivable

Accounts receivable are carried at original billing amount less an estimate made for doubtful receivables based on a review of all outstanding amounts on a regular basis. Management determines the allowance for doubtful accounts by identifying troubled accounts and by using historical experience applied to an aging of accounts. With board approval, accounts are written off when deemed uncollectible. Revenue from charges for services are reported net of such write-offs. Recoveries of trade receivables previously written off are recorded as revenue when received.

5. Capital Assets

The Authority's capital assets are recorded at original cost at the time of acquisition and depreciated over the useful lives on a straight line basis. Minimum capitalization cost is \$3,000. Donated capital assets received prior to June 15, 2015 are recorded at their estimated fair value at the date of donation. Donated capital assets received after June 15, 2015 are recorded at acquisition value. All other purchased or constructed capital assets are reported at cost or estimated historical cost. The cost of normal maintenance and repairs that do not add to the value of the asset or materially extend assets' lives are not capitalized. When an asset is disposed of, the cost of the asset and the related accumulated depreciation are removed from the books. Any gain or loss on disposition is reflected in the earnings for the period.

Capital assets are depreciated using the straight-line method over the following estimated useful lives:

Buildings and improvements	10 - 69 years
Plant and distribution systems	25 - 100 years
Vehicles and equipment	5 - 10 years

6. <u>Deferred Outflows/Inflows of Resources</u>

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, *Deferred Outflows of Resources*, represents a consumption of net position that applies to a future period and so will not be recognized as an expense or expenditure until then. The Authority has two items that meet this criterion – pension deferrals for the 2017 fiscal year and deferred cost on debt refunding.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, *Deferred Inflows of Resources*, represents an acquisition of net position that applies to a future period and so will not be recognized as revenue until then. The Authority has one item that meets this criterion – pension deferrals for the 2017 fiscal year.

7. Compensated Absences

The Authority allows its full-time employees to accumulate up to thirty days earned vacation and such leave is fully vested when earned. An expense and a liability for compensated absences and salary-related payments are recorded as the leave is earned. The District has assumed a first-in, first-out method of using accumulated compensated time. The portion of that time that is estimated to be used in the next fiscal year has been designated as a current liability.

Employees can accumulate an unlimited amount of sick leave. Sick leave does not vest, but any unused sick leave accumulated at the time of retirement may be used in the determination of length of service for retirement benefit purposes. Since the Authority has no obligation for the accumulated sick leave until it is actually taken, no accrual for sick leave has been made.

8. Net Position

Net position in proprietary fund financial statements is classified as net investment in capital assets; restricted; and unrestricted. Restricted net position represents constraints on resources that are either externally imposed by creditors, grantors, contributors, or laws or regulations of other governments or imposed by law through state statute.

9. Defined Benefit Cost-Sharing Plan

For purposes of measuring the net pension asset, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Local Governmental Employees' Retirement System (LGERS) and additions to/deductions from LGERS' fiduciary net position have been determined on the same basis as they are reported by LGERS. For this purpose, plan member contributions are recognized in the period in which the contributions are due. The Authority's employer contributions are recognized when due and the Authority has a legal requirement to provide the contributions. Benefits and refunds are recognized when due and payable in accordance with the terms of LGERS. Investments are reported at fair value.

Note 2 – Stewardship, Compliance, and Accountability

The Finance Officer must pre-audit all obligations and disbursements of the Authority as required by G.S. 159-28(a). As evidence of compliance, the statute requires the Finance Officer to attach a pre-audit certificate to all written contracts and purchase orders. There were contract agreements signed and purchases orders issued that did not contain the pre-audit certificate during the year.

Corrective Action: Management will take corrective actions for any active contracts affected by the oversight. In addition, management will obtain a pre-audit stamp and ensure that all future contracts contain the appropriate pre-audit certificate.

Note 3 – Detail Notes on All Funds

A. Assets

1. Deposits

All of the Authority's deposits are either insured or collateralized by using the Pooling Method. Under the Pooling Method, which is a collateral pool, all uninsured deposits are collateralized with securities held by the State Treasurer's agent in the name of the State Treasurer. Since the State Treasurer is acting in a fiduciary capacity for the Authority, these deposits are considered to be held by the Authority's agents in their name. The amount of the pledged collateral is based on an approved averaging method for non-interest bearing deposits and the actual current balance for interest-bearing deposits. Depositories using the Pooling Method report to the State Treasurer the adequacy of their pooled collateral covering uninsured deposits. The State Treasurer does not confirm this information with the Authority or the escrow agent. Because of the inability to measure the exact amounts of collateral pledged for the Authority under the Pooling Method, the potential exists for under-collateralization, and this risk may increase in periods of high cash flows. However, the State Treasurer of North Carolina enforces strict standards of financial stability for each depository that collateralizes public deposits under the Pooling Method.

The Authority has no formal policy regarding custodial credit risk for deposits, but relies on the State Treasurer to enforce standards of minimum capitalization for all pooling method financial institutions and to monitor them for compliance. The Authority complies with the provisions of G.S. 159-31 when designating official depositories and verifying that deposits are properly secured.

At June 30, 2017, the Authority's deposits had a carrying amount of \$7,671,510 and a bank balance of \$7,860,081. Of the bank balance, \$250,000 was covered by federal depository insurance and the remainder was covered by collateral held under the pooling method. At June 30, 2017, the Authority's petty cash fund totaled \$1,040.

2. Investments

At June 30, 2017, the Authority had \$252,093 invested with North Carolina Capital Management Trust's Cash Portfolio which carried a credit rating of AAAm by Standard and Poor's. The Authority has no formal policy regarding interest rate and credit risk.

3. Accounts Receivable

Accounts receivable at June 30, 2017, consisted of the following:

Customers billed	\$ 926,868
Unbilled revenues	172,978
Less: allowance for doubtful accounts	 (198,617)
Accounts Receivable, net	\$ 901,229
Other Governmental Agencies	\$ 160,264

Revenues are recorded net of bad debt expense of approximately \$22,000 for the year ended June 30, 2017.

4. Capital Assets

Capital asset activity of the Authority for the year ended June 30, 2017 was as follows:

	В	eginning						Ending
	В	alances	Ir	Increases		Decreases		Balances
Capital assets not being depreciated:								
Construction in progress	\$	148,549	\$	171,039	\$	100,508	\$	219,080
Land		443,112						443,112
Total capital assets not being depreciated		591,661		171,039		100,508		662,192
Capital assets being depreciated:								
Land improvements		191,702		76,417		-		268,119
Building and improvements	2	2,130,087		260,623		-	4	22,390,710
System lines	2	1,340,152		295,744		-	4	21,635,896
Vehicles		294,022		84,340		-		378,362
Equipment		3,585,972		197,543				3,783,515
Total capital assets being depreciated:	4	7,541,935		914,667				48,456,602
Less accumulated depreciation for:								
Land improvements		24,297		15,327		-		39,624
Building and improvements		9,890,252		759,494		-		10,649,746
System lines		3,414,105		267,719		-		3,681,824
Vehicles		228,196		32,091		-		260,287
Equipment		1,949,805		620,391				2,570,196
Total accumulated depreciation	1	5,506,655		1,695,022				17,201,677
Total capital assets being depreciated, net	3	2,035,280						31,254,925
Total capital assets, net	\$ 3	2,626,941					\$ 3	31,917,117

The Authority has active construction and other ongoing projects as of June 30, 2017. At year-end, the Authority's commitments with contractors and engineers are as follows:

			R	emaining
Project	Spe	nt-to-date	Co	mmitment
Water treatment plant capacity expansion	\$	181,730	\$	52,670
Asset management plan		23,390		2,910
Regionalization feasibility study		60,317		32,253
Total	\$	265,437	\$	87,833

Net Investment in Capital Assets

Net position in capital assets as reported on the statement of net position is as follows:

Capital assets, net	\$ 31,917,117
Revenue bonds	(20,343,071)
Deferred charge on refunding	 374,032
Capital asset, net of related debt	\$ 11,948,078

B. Liabilities

1. Pension Plan Obligation

Plan Description. The Authority is a participating employer in the statewide Local Governmental Employees' Retirement System (LGERS), a cost-sharing multiple-employer defined benefit pension plan administered by the State of North Carolina. LGERS membership is comprised of general employees and local law enforcement officers (LEOs) of participating local governmental entities. Article 3 of G.S. Chapter 128 assigns the authority to establish and amend benefit provisions to the North Carolina General Assembly. Management of the plan is vested in the LGERS Board of Trustees, which consists of 13 members – nine appointed by the Governor, one appointed by the State Senate, one appointed by the State House of Representatives, and the State Treasurer and State Superintendent, who serve as ex-officio members. The Local Governmental Employees' Retirement System is included in the Comprehensive Annual Financial Report (CAFR) for the State of North Carolina. The State's CAFR includes financial statements and required supplementary information for LGERS. That report may be obtained by writing to the Office of the State Controller, 1410 Mail Service Center, Raleigh, North Carolina 27699-1410, by calling (919) 981-5454, or at www.osc.nc.gov.

Benefits Provided. LGERS provides retirement and survivor benefits. Retirement benefits are determined as 1.85% of the member's average final compensation times the member's years of creditable service. A member's average final compensation is calculated as the average of a member's four highest consecutive years of compensation. Plan members are eligible to retire with full retirement benefits at age 65 with five years of creditable service, at age 60 with 25 years of creditable service, or at any age with 30 years of creditable service. Plan members are eligible to retire with partial retirement benefits at age 50 with 20 years of creditable service or at age 60 with five years of creditable service. Survivor benefits are available to eligible beneficiaries of members who die while in active service or within 180 days of their last day of service and who have either completed 20 years of creditable service regardless of age or have completed five years of service and have reached age 60. Eligible beneficiaries may elect to receive a monthly Survivor's Alternate Benefit for life or a return of the member's contributions. The plan does not provide for automatic post-retirement benefit increases. Increases are contingent upon actuarial gains of the plan.

Contributions. Contribution provisions are established by General Statute 128-30 and may be amended only by the North Carolina General Assembly. Authority employees are required to contribute 6% of their compensation. Employer contributions are actuarially determined and set annually by the LGERS Board of Trustees. The Authority's contractually required contribution rate for the year ended June 30, 2017 was 7.49%, actuarially determined as an amount that, when combined with employee contributions, is expected to finance the costs of benefits earned by employees during the year. Contributions to the pension plan from the Authority were \$72,394 for the year ended June 30, 2017.

Refunds of Contributions. Authority employees who have terminated service as a contributing member of LGERS, may file an application for a refund of their contributions. By state law,

refunds to members with at least five years of service include 4% interest. State law requires a 60 day waiting period after service termination before the refund may be paid. The acceptance of a refund payment cancels the individual's right to employer contributions or any other benefit provided by LGERS.

Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

At June 30, 2017, the Authority reported a liability of \$357,189 for its proportionate share of the net pension liability. The net pension liability was measured as of June 30, 2016. The total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of December 31, 2015. The total pension liability was then rolled forward to the measurement date of June 30, 2016 utilizing update procedures incorporating the actuarial assumptions. The Authority's proportion of the net pension liability was based on a projection of the Authority's long-term share of future payroll covered by the pension plan, relative to the projected future payroll covered by the pension plan of all participating LGERS employers, actuarially determined. At June 30, 2017, the Authority's proportion was 0.01683%, which was a decrease of 0.00043% from its proportion measured as of June 30, 2016.

For the year ended June 30, 2017, the Authority recognized pension expense of \$20,102. At June 30, 2017, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	_	red Outflows Resources	Deferred Inflows of Resources		
Differences between expected and actual experience	\$	6,711	\$	12,516	
Changes of assumptions		24,464		-	
Net difference between projected and actual earnings on					
pension plan investments		197,480		-	
Changes in proportion and differences between District					
contributions and proportionate share of contributions		-		10,404	
District contributions subsequent to the measurement date		72,394			
Total	\$	301,049	\$	22,920	

\$72,394 reported as deferred outflows of resources related to pensions resulting from Authority contributions subsequent to the measurement date will be recognized as an increase of the net pension asset in the year ended June 30, 2018. Other amounts reported as deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended June 30:	
2018	29,130
2019	29,165
2020	91,256
2021	56,184
2022	-
Thereafter	
	\$ 205,735

Actuarial Assumptions. The total pension liability in the December 31, 2015 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation	3.0 percent
Salary increases	3.50 to 7.75 percent, including inflation
	and productivity factor
Investment rate of return	7.25 percent, net of pension plan investment
	expense, including inflation

The plan currently uses mortality tables that vary by age, gender, employee group (i.e. general, law enforcement officer) and health status (i.e. disabled and healthy). The current mortality rates are based on published tables and based on studies that cover significant portions of the U.S. population. The healthy mortality rates also contain a provision to reflect future mortality improvements.

The actuarial assumptions used in the December 31, 2015 valuation were based on the results of an actuarial experience study for the period January 1, 2010 through December 31, 2014.

Future ad hoc COLA amounts are not considered to be substantively automatic and are therefore not included in the measurement.

The projected long-term investment returns and inflation assumptions are developed through review of current and historical capital markets data, sell-side investment research, consultant whitepapers, and historical performance of investment strategies. Fixed income return projections reflect current yields across the U.S. Treasury yield curve and market expectations of forward yields projected and interpolated for multiple tenors and over multiple year horizons. Global public equity return projections are established through analysis of the equity risk premium and the fixed income return projections. Other asset categories and strategies' return projections reflect the foregoing and historical data analysis. These projections are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class as of June 30, 2015 are summarized in the following table:

		Long-Term
	Target	Expected Real
Asset Class	Allocation	Rate of Return
Fixed Income	29.0%	1.4%
Global Equity	42.0%	5.3%
Real Estate	8.0%	4.3%
Alternatives	8.0%	8.9%
Credit	7.0%	6.0%
Inflation Protection	6.0%	4.0%
Total	100%	

The information above is based on 30 year expectations developed with the consulting actuary for the 2016 asset, liability, and investment policy study for the North Carolina Retirement Systems, including LGERS. The long-term nominal rates of return underlying the real rates of return are arithmetic annualized figures. The real rates of return are calculated from nominal rates by multiplicatively subtracting a long-term inflation assumption of 3.00%. All rates of return and inflation are annualized.

Discount rate. The discount rate used to measure the total pension liability was 7.25%. The projection of cash flows used to determine the discount rate assumed that contributions from plan members will be made at the current contribution rate and that contributions from employers will be made at statutorily required rates, actuarially determined. Based on these assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of the current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Sensitivity of the Authority's proportionate share of the net pension liability to changes in the discount rate. The following presents the Authority's proportionate share of the net pension liability calculated using the discount rate of 7.25 percent, as well as what the Authority's proportionate share of the net pension asset or net pension liability would be if it were calculated using a discount rate that is one percentage point lower (6.25 percent) or one percentage point higher (8.25 percent) than the current rate:

	1% Decrease (6.25%)		Discount Rate		1	% Increase
				(7.25%)		(8.25%)
Authority's proportionate share						
of the net pension liability (asset)	\$	847,776	\$	357,189	\$	(52,586)

Pension plan fiduciary net position. Detailed information about the pension plan's fiduciary net position is available in the separately issued Comprehensive Annual Financial Report (CAFR) for the State of North Carolina.

2. Supplemental Retirement Income Plan

Plan description. On July 1, 2001, the Authority elected to participate in the Supplemental Retirement Income Plan (Plan), a defined contribution pension plan administered by the Department of State Treasurer and a Board of Trustees. Article 5 of G.S. Chapter 135 assigns the authority to establish and amend benefit provisions to the North Carolina General Assembly. The Supplemental Retirement Income Plan is included in the Comprehensive Annual Financial Report (CAFR) for the State of North Carolina. The State's CAFR includes the pension trust fund financial statements for the Internal Revenue Code Section 401(k) plan that includes the Supplemental Retirement Income. That report may be obtained by writing to the Office of the State Controller, 1410 Mail Service Center, Raleigh, North Carolina 27699-1410, or by calling (919) 981-5454.

Funding Policy. Employee contributions to the plan are voluntary. The Authority contributes amounts equal to 5% of each employee's gross annual salary. Contributions are remitted biweekly. Such contributions vest immediately. Authority contributions to the plan totaled \$48,210, \$46,723, and \$47,971 for the years ended June 30, 2017, 2016 and 2015, respectively.

3. Long-Term Obligations

Water System Revenue Bonds

On October 21, 2008, the Authority issued the 2008 series bonds. The proceeds of these bonds were used in the construction of the waterline expansion to the Inman-Campobello Water District. The principal amount of this issue was \$2,000,000.

On January 11, 2010, the Authority issued the 2010 series bonds. The proceeds of these bonds are being used for the water plant expansion. The principal amount of this issue was \$6,000,000.

On June 22, 2015, the Authority issued \$16,665,000 Water System Refunding Revenue Bonds Series 2015. The proceeds of these bonds were used to redeem the 2005 series bonds in a current refunding. The 2000 and 2005 series bonds are considered defeased and are not included in the Authority's financial statements. The reacquisition price exceeded the net carrying amount of the old debt by \$522,328, which was reported as a deferred outflow of resources and amortized over the life of the new debt. Amortization of the deferred outflow in the current year was \$75,168, resulting in a net deferred outflow of \$374,032 at June 30, 2017.

The future payments of the bonds for the years ending June 30th are as follows:

Year	Principa1	Interest		Interest Total	
2018	\$ 1,841,461	\$	835,134	\$	2,676,595
2019	1,917,682		754,663		2,672,345
2020	2,004,392		670,702		2,675,094
2021	2,096,607		582,737		2,679,344
2022	2,189,342		13,472		2,202,814
2023-2026	 8,673,825		6,862		8,680,687
	\$ 18,723,309	\$	2,863,570	\$	21,586,879

The Authority is in compliance with covenants as to rates, fees, rentals and charges of the Bond Order, authorizing the issuance of the Water Revenue Bonds, Series 2015 and 2008. The 2015 Bond Order requires the debt service coverage ratio to be no less than 120%, while the 2008 and 2010 Bond Orders require the ratio to be no less than 125%.

The debt service coverage ratio calculation for the year ended June 30, 2017, is as follows:

Operating revenues	\$ 7,133,872
Operating expenses*	 2,470,808
Operating income	4,663,064
Non-operating revenues (expenses)**	 1,157
Income available for debt service	4,664,221
Debt service, principal and interest paid (Revenue bonds only)	2,681,193
Debt service coverage ratio	174%

^{*} Per rate covenants, operating revenues and expenses are calculated on a budgetary basis. Accordingly, operating expenses do not include depreciation expense of \$1,695,022. Professional service expenditures reimbursed by grant revenues of \$102,013 have also been excluded.

^{**} Per rate covenants, non-operating expenses do not include \$900,479 of revenue bond interest paid.

The Authority has pledged future water customer revenues, net of specified operating expenses, to repay \$18,723,309 in water system revenue bonds. The bonds are payable solely from water customer net revenues and are payable through 2026. Annual principal and interest payments on the bonds are expected to require approximately 65 percent of net revenues. The total principal and interest remaining to be paid on the bonds is \$21,586,879. Principal and interest paid for the current year and total customer net revenues were \$2,681,194 and \$4,588,306, respectively.

Long-Term Obligation Activity

The following is a summary of changes in the Authority's long-term obligations for the year ended June 30, 2017.

	Ju	ne 30, 2016	 Additions	Reductions Jur		ne 30, 2017	Cui	rrent Portion	
Water System Revenue Bonds									
Bonds 2008	\$	1,130,130	\$ -	\$	143,912	\$	986,218	\$	149,396
Bonds 2010		3,963,892	-		396,801		3,567,091		407,065
Bonds 2015		15,410,000	-		1,240,000		14,170,000		1,285,000
Unamortized bond premium		1,945,282	-		325,520		1,619,762		-
Net pension liability (LGERS)		77,462	279,727		-		357,189		-
Accrued vacation		61,743	57,614		53,410		65,947		65,947
	\$	22,588,508	\$ 337,341	\$	2,159,643	\$	20,766,207	\$	1,907,408

4. Risk Management

The Authority is exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Authority is insured through a commercial insurance carrier. The Authority has general liability of \$1 million per occurrence with \$3 million in aggregate limit, commercial excess liability of \$2 million per occurrence and in aggregate limit, public officials and management liability of \$1 million per wrongful act and \$3 million in aggregate limit, auto liability coverage of \$1 million combined single limit, property coverage up to the total insurance values of the property, and workers' compensation coverage up to statutory limits. Employee health insurance is provided through Blue Cross/Blue Shield of North Carolina with a high-deductible Health Savings Account plan.

The Authority carries flood insurance coverage in amounts of \$1 million per occurrence with a \$25,000 deductible.

There have been no significant reductions in insurance coverage in the prior year, and settled claims have not exceeded coverage in any of the past fiscal years.

In accordance with G.S. 159-29, the Authority's employees that have access to \$100 or more at any given time of the Authority's funds are performance bonded through a commercial surety bond. The finance officer is individually bonded for \$50,000. The remaining employees that have access to funds are bonded under a blanket bond of \$50,000.

Note 4 – Sale of Finished Water Agreement

On July 7, 2008, the Authority entered into an agreement with Polk County (Polk) and the Inman-Campobello Water District (ICWD) to furnish water to both systems. As part of this agreement, the Authority constructed a new water line which allows for the Polk system to connect to the Authority's system. The ICWD system obtains its water through connections to the Polk system.

The cost of the new waterline was \$3,123,970 and was funded through the issuance of the 2008 series Revenue Bonds and capital contributions from both ICWD and Rutherford County. Under the terms of the agreement, the Authority agreed to furnish to Polk/ICWD a maximum of 4 million gallons per day for the first two years of the agreement and up to 4.1 million gallons per day for years three to fifteen. During the year ended June 30, 2017, the agreement generated approximately \$1,933,000 in revenues for the Authority, which constitutes approximately 27% of the Authority's revenues.



PROPORTIONATE SHARE OF NET PENSION LIABILITY (ASSET) REQUIRED SUPPLEMENTARY INFORMATION LAST FOUR FISCAL YEARS *

Local Government Employees' Retirement System

	2017	2016	2015	2014
Authority's proportionate share of the net pension liability (asset) (%)	0.01683%	0.01726%	0.01838%	0.01820%
Authority's proportion of the net pension liability (asset) (\$)	\$ 357,189	\$ 77,462	\$ (108,395)	\$ 219,380
Authority's covered-employee payroll	1,010,470	961,439	940,354	900,434
Authority's proportionate share of the net pension liability (asset) as a percentage of its covered-employee payroll	35.35%	8.06%	(11.53%)	24.36%
Plan fiduciary net position as a percentage of the total pension liability	91.47%	98.09%	102.64%	94.35%

^{*} The amounts presented for each fiscal year were determined as of the prior fiscal year ending June 30.

SCHEDULE OF CONTRIBUTIONS REQUIRED SUPPLEMENTARY INFORMATION LAST FOUR FISCAL YEARS

Local Government Employees' Retirement System

	 2017		2016	 2015	 2014
Contractually required contribution	\$ 72,394	\$	69,722	\$ 70,185	\$ 66,483
Contribution in relation to the contractually required contribution	 72,394	_	69,722	 70,185	 66,483
Contribution deficiency (excess)	\$ _	\$	_	\$ _	\$
Authority's covered-employee payroll	\$ 966,546	\$	1,010,470	\$ 961,439	\$ 940,354
Contributions as a percentage of covered- employee payroll	7.49%		6.90%	7.30%	7.07%



SCHEDULE OF REVENUES AND EXPENDITURES - BUDGET AND ACTUAL (NON-GAAP) For the year ended June 30, 2017

	Final Budget	Actual	Variance With Final Budget Positive (Negative)
Revenues:			
Operating revenues:			
Water service, net	\$ 6,750,000	\$ 6,608,864	\$ (141,136)
Tap and connection fees	154,700	171,538	16,838
Water testing fees	10,000	11,325	1,325
Late fees	159,000	157,170	(1,830)
Grant revenue	140,280	102,013	(38,267)
Other operating revenues	79,600	82,962	3,362
Total operating revenues	7,293,580	7,133,872	(159,708)
Non-operating revenues:			
Interest income	800	1,157	357
Total revenues	7,294,380	7,135,029	(197,618)
Expenditures:			
Operating expenditures:			
Salaries and employee benefits	1,349,100	1,247,140	101,960
Professional services	258,470	187,957	70,513
Departmental supplies and expenses	398,200	375,710	22,490
Communications	18,400	18,125	275
Travel and training	8,000	5,112	2,888
Repairs and maintenance	84,800	83,968	832
Vehicle maintenance	50,000	45,334	4,666
Licenses and franchise fees	4,000	4,680	(680)
Utilities	447,000	393,155	53,845
Contracted services	110,880	109,066	1,814
Insurance	46,000	45,538	462
Other operating	63,850	57,036	6,814
Total operating expenditures	2,838,700	2,572,821	265,879
Capital outlay	1,136,400	985,198	151,202

SCHEDULE OF REVENUES AND EXPENDITURES - BUDGET AND ACTUAL (NON-GAAP) For the year ended June 30, 2017

	Final Budget	Actual	Variance With Final Budget Positive (Negative)
Debt service:			
Principal retirement	1,780,800	1,780,714	86
Interest	900,600	900,479	121
Total debt service	2,681,400	2,681,193	207
Total expenditures	6,656,500	6,239,212	417,288
Revenues over expenditures	\$ 637,880	895,817	\$ (614,906)
Reconciliation from budgetary basis			
(modified accrual) to full accrual basis:			
Reconciling items:			
Principal retirement of debt		1,780,714	
Increase in accrued vacation pay		(4,204)	
Increase in accrued interest		5,441	
Amortization of premium and deferred charges		250,351	
Capital outlay - items capitalized		985,198	
Depreciation		(1,695,022)	
Increase in deferred outflows of resources - pensions		(231,327) 77,462	
Increase in net pension liability		28,298	
Decrease in deferred inflows of resources - pensions			
Total reconciling items		1,196,911	
Change in net position		\$ 2,092,728	





Report On Internal Control Over Financial Reporting And On Compliance And Other Matters Based On An Audit Of Financial Statements Performed In Accordance With Government Auditing Standards

To the Board of Trustees Broad River Water Authority Spindale, North Carolina

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Broad River Water Authority, which comprise the statement of net position as of June 30, 2017, and the related statements of revenues, expenses, and changes in net position and cash flows for the year then ended, and the related notes to the financial statements, and have issued our report thereon dated October 20, 2017.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Broad River Water Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Broad River Water Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of Broad River Water Authority's internal control.

Our consideration of internal control was for limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies, and therefore, material weaknesses or significant deficiencies may exist that were not identified. However, as described in the accompanying Schedule of Findings and Responses, we identified certain deficiencies in internal control that we consider to be material weaknesses.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance. We consider the deficiencies described in the accompanying Schedule of Findings and Responses as items 2017-01, 2017-02 to be material weaknesses.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Broad River Water Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed one instance of noncompliance that is required to be reported under *Government Auditing Standards*, which is described in the accompanying Schedule of Findings and Responses as item 2017-01.

Broad River Water Authority's Responses to Findings

Broad River Water Authority's responses to the findings identified in our audit are described in the accompanying Schedule of Findings and Responses. The Authority's responses were not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on it.

Purpose of the Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Asheville, North Carolina October 20, 2017

Hould Killiam CPA Group, P.A.

SCHEDULE OF FINDINGS AND RESPONSES For the Year Ended June 30, 2017

I. Summary of Auditor's Results

Financial Statements		
Type of auditor's report issued: Unmodified		
Internal control over financial reporting:		
• Material weakness(es) identified?	<u>X</u> yes	no
• Significant deficiency(s) identified that are not considered to be material weaknesses?	yes	X none reported
Noncompliance material to financial statements noted	X yes	no

SCHEDULE OF FINDINGS AND RESPONSES For the Year Ended June 30, 2017

II. Financial Statement Findings

Finding: 2017-01

Criteria: The Finance Officer must pre-audit all obligations and disbursements of the Authority as required by G.S. 159-28(a).

Condition: During the year, Contract agreements were signed and purchases orders issued that did not contain the pre-audit certificate.

Cause: Formal procedures have not been adopted to ensure compliance with G.S. 159-28(a).

Effect: The Authority is not in compliance with N.C. General Statutes. Contracts entered into by the Authority could be considered void if they do not contain the pre-audit certificate.

Recommendation: The Board and Manager should improve procedures over contracts and other written obligations to ensure that the pre-audit process is correctly applied, as evidenced by the pre-audit certificate, before obligations are incurred and funds are disbursed. The Manager could employ the use of a stamp with the certificate wording.

Name of Contact Person: Maria Hunnicutt, Manager/Finance Officer

Management's Response: Management will obtain a pre-audit stamp and ensure that all future contracts contain the appropriate pre-audit certificate. Management has reviewed training materials from the NC Department of State Treasurer, State and Local Government Finance Division on the pre-audit process. Management will recommend a written policy regarding the contract approval process, and modify budget reporting to include "obligation" to reflect the appropriation of funds.

SCHEDULE OF FINDINGS AND RESPONSES For the Year Ended June 30, 2017

Finding 2017-02

Criteria: Management should have a system in place to reduce the likelihood of errors in financial reporting.

Condition: Material audit adjustments were required in order for the Authority's financial statements to be fairly presented in accordance with GAAP.

Cause: Spreadsheets used in tracking capital assets contained calculation errors.

Effect: Errors in financial reporting could occur and go undetected.

Recommendation: The Authority should transition to an asset management software as soon as possible to prevent future errors involving capital assets. Also, all subsidiary schedules and calculations should be reconciled and reviewed as part of the closing process.

Name of Contact Person: Maria Hunnicutt, Manager/Finance Officer

Management's Response: Management agrees with this finding. Selection of appropriate asset management software is underway. In the interim, management has implemented the use of Quick Books fixed asset module. This module automatically calculates accumulated depreciation without the risk of the potential errors that a spreadsheet can pose. The output from this module will be journalized into the general ledger as before.

SUMMARY SCHEDULE OF PRIOR YEAR'S AUDIT FINDINGS For the Year Ended June 30, 2017

None reported.